

TYPE

AFFIDAVIT OF COMPLETION FORM X

ACO-1 WELL HISTORY

Compt. _____

SIDE ONE

Two (2) copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within thirty (30) days after the completion of a well, regardless of how the well was completed.

- (F) ☒ Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on Side One will be of public record and Side Two will then be held confidential.

Applications must be made on dual completion, commingling, salt water disposal, injection and temporarily abandoned wells.

- (C) ☒ Attach one copy only wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). (Rules 82-2-105 & 82-2-125) KCC# (316) 263-3238. No Log

LICENSE # 5396 EXPIRATION DATE 6-30-83

OPERATOR Gault Energy Corp. API NO. 15-045-20, 360

ADDRESS 427 S. Parker COUNTY Douglas

Olathe, Ks. 66061 FIELD Weaver Bottom

** CONTACT PERSON Ross Gault PROD. FORMATION Middle Squirrel
PHONE 913-764-1206

PURCHASER Eureka Crude Purchasing LEASE R. Neis

ADDRESS 111 W. 3rd Street WELL NO. 1

Eureka, Kansas 67045 WELL LOCATION _____

DRILLING Joy L. Stephenson 2475 Ft. from S Line and

CONTRACTOR Bartlett, Ks 1320 Ft. from E Line of

ADDRESS Bartlett, Ks the SE (Qtr.) SEC28 TWP 12 RGE 21 (E) (W)

PLUGGING Gault Energy WELL PLAT _____ (Office Use Only)

CONTRACTOR 427 S. Parker KCC ☒

ADDRESS Olathe, Ks. 66061 KGS ☒

TOTAL DEPTH 900 PBTB -- SWD/REP _____

SPUD DATE 6-20-83 DATE COMPLETED 8-10-83 PLC. _____

ELEV: GR 800 DF (ROTARY) KB _____

DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING

USED TO DISPOSE OF WATER FROM THIS LEASE N.A.

Amount of surface pipe set and cemented 40' DV Tool Used? No

RELEASED
Date: SEP 1 1984
FROM CONFIDENTIAL

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used			Depth interval treated	
1 carboyd acid at perfs				
5000# gel water frac			598-605	
Date of first production		Producing method (flowing, pumping, gas lift, etc.)		Gravity
Estimated Production -I.P.	Oil	Gas	Water %	Gas-oil ratio
	bbls.	MCF	bbls.	CFPS

OPERATOR Gault Oil

LEASE R. Neis

ACO-1 WELL HISTORY (E)
(W)

SEC. 28 TWP. 12 RGE. 21

FILL IN WELL INFORMATION AS REQUIRED:

WELL NO. 1

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
X Check if no Drill Stem Tests Run.				
Sand	0	80		
Lime	80	82		
Shale	82	128		
Lime	128	142		
Shale	142	144		
Lime	144	148		
Shale	148	151		
Lime	151	152		
Shale	152	169 ⁹		
Lime	169	179		
Shale	179	191		
Lime	191	210		
Shale	210	227		
Lime	227	245		
Shale	245	254		
Lime	254	276		
Shale	276	280		
Lime	280	285		
Shale	285	290		
Lime	290	297		
Shale	297	458		
Lime	458	465		
Shale	465	468		
Lime	468	470		
Shale	470	477		
Lime	477	483		
Shale	483	502		
Lime	502	505	water	
Coal	505	510		
Lime	510	518		
Shale	518	555	74000 a day at	550
Sand and Shale	555	618		
Sand Oil	618	620		
Sandy Shale	620	639		
Sand Oil	639	641		

If additional space is needed use Page 2, Side 2

Report of all strings set — surface, intermediate, production, etc. CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	10"	7"	16 1/2	80'	Portland	20	None
Production	5 7/8	2 1/2	6 1/2	642'	Portland	128	none

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
TUBING RECORD			2	2 1/8 Alum	598-605
Size	Setting depth	Packer set at			

State Geological Survey
WICHITA BRANCH

28-12-21E^{P1}

SIDE TWO (Page Two)

ACO-1 WELL HISTORY

OPERATOR Gault Oil

LEASE NAME R. Neis

/ SEC. 28 TWP. 12 RGE. 21^e

FILL IN WELL LOG AS REQUIRED:

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
Sandy Shale	641	697		
Sand oil and water	697	715		
Sandy Shale	715	717		
Sand water	717	735		
Sandy Shale	735	755		
Sandy	755	756		
Sandy Shale	756	762		
Sand	762	766		
Sandy Shale	766	775		
Sand	775	779		
Shale	779	795		
Sand	795	803		
Shale	803	882		
Coal	882	883		
Shale	883	890		
Sand	890	900		
	TD			

CONFIDENTIAL

RELEASED

Date: SEP 1 1984

FROM CONFIDENTIAL