

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Operator NameGault Energy Corp..... Lease Name...R...Neis.....Well #...3.....
Sec...28..... Twp...12..... Rge...21..... County...Douglas..... 28-12-21E

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken ☐ Yes ☒ No
Samples Sent to Geological Survey ☐ Yes ☒ No
Cores Taken ☐ Yes ☒ No

Formation Description
☒ Log ☐ Sample

Name Top Bottom

bis	MCF	Bbls	CFPB
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METHOD OF COMPLETION

Production Interval

☐ Open Hole ☒ Perforation
☐ Other (Specify)

313-316

☐ Dually Completed
☐ Commingled

.....

AN 15 1985

30-10-1985

ROSE T. Gault

CASING RECORD ☐ New ☐ Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs/Ft.	Setting Depth	Type of Cement	#Sacks Used	Type and Percent Additives
surface	10"	7"	16.5"	71	Portland	35	
PERFORATION RECORD				Acid, Fracture, Shot, Cement Squeeze Record			
Shots Per Foot	Specify Footage of Each Interval Perforated			(Amount and Kind of Material Used)		Depth	
2	313-316						
TUBING RECORD				Liner Run ☐ Yes ☐ No			
Size		Set At		Packer at			
Date of First Production		Producing Method					
		☒ Flowing ☐ Pumping ☐ Gas Lift ☐ Other (explain).....					
		Oil	Gas	Water	Gas-Oil Ratio		Gravity

Depth Control Log - YES ☐ NO ☐

Perforated - YES ☐ NO ☐ From To

Bridge Plug Set at

Cement Retainer Set at

Production Packer Set at

28-12-216

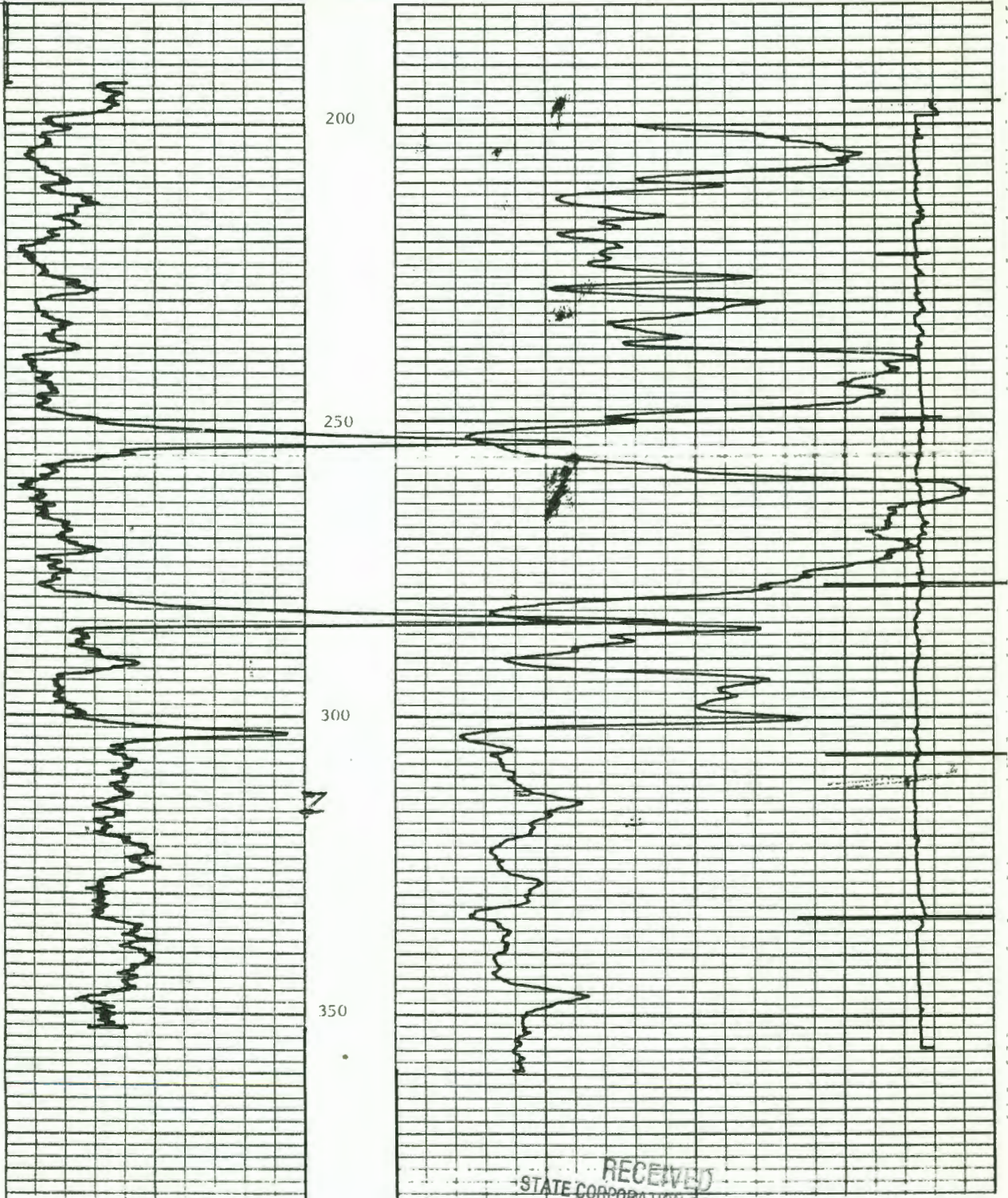
All interpretations are opinions based on inferences from electrical or other measurements and we cannot, and do not, guarantee the accuracy or correctness of any interpretations, and we shall not, except in the case of gross or willful negligence on our part, be liable or responsible for any loss, costs, damages or expenses incurred or sustained by anyone resulting from any interpretation made by any of our officers, agents or employees.

GAMMA RAY

DEPTH
FEET

NEUTRON

C.C.L.



RECEIVED
STATE CORPORATION COMMISSION

JAN 03 1985

CONSERVATION DIVISION
Wichita, Kansas

JAN 5 1985

State

R. Neis
#3
Gamma
Ray
Neutron
Log

SW-SW
-SE
20-21
12-21
on