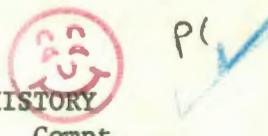


CONFIDENTIAL



TYPE AFFIDAVIT OF COMPLETION FORM 4 ACO-1 WELL HISTORY
SIDE ONE Compt. _____

Two (2) copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within thirty (30) days after the completion of a well, regardless of how the well was completed.

(F) Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on Side One will be of public record and Side Two will then be held confidential.

(C) Applications must be made on dual completion, commingling, salt water disposal, injection and temporarily abandoned wells.

(C) Attach one copy only wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). (Rules 82-2-105 & 82-2-125) KCC# (316) 263-3238. ___ No Log

LICENSE # 5306 EXPIRATION DATE 6-30-84

OPERATOR Gault Oil Co., Ltd. API NO. 15-045-20,369

ADDRESS 427 S. Parker COUNTY Douglas
Olathe, Ks. 66061 FIELD _____

** CONTACT PERSON Ross Gault PROD. FORMATION _____
PHONE 913-764-1206

PURCHASER _____ LEASE Lothholz

ADDRESS _____ WELL NO. 1

DRILLING Gault Energy Corp. 605 Ft. from N Line and

CONTRACTOR _____ 165 Ft. from E Line of

ADDRESS 427 S. Parker the NE (Qtr.) SEC 33 TWP 12 RGE 21 (E) (W)
Olathe, Ks 66061

PLUGGING Gault Energy WELL PLAT (Office Use Only)

CONTRACTOR _____ ADDRESS 427 S. Parker
Olathe, Ks. 66061

TOTAL DEPTH 622 PBTD _____

SPUD DATE 7-8-83 DATE COMPLETED 8-10-83

ELEV: GR 800 DF _____ KB _____

DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE N.A.

Amount of surface pipe set and cemented 40' DV Tool Used? No

THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, ~~Gas~~, Shut-in Gas, Dry, Disposal, Injection, Temporarily Abandoned, OWWO. Other _____

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

WELL PLAT (Office Use Only)
KCC _____
KGS
SWD/REP _____
PLG. _____
RELEASED
Date: SEP 1 1984
FROM CONFIDENTIAL

A F F I D A V I T

Ross Gault, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

OPERATOR Gault Oil Co., Ltd

LEASE Lothholz

SEC. 33 TWP. 12 RGE. 21

FILL IN WELL INFORMATION AS REQUIRED:

WELL NO. 1

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
Check if no Drill Stem Tests Run.				
Sand	0	49		
Lime	49	64		
Shale	64	65		
Lime	65	71		
Shale	71	118		
Lime	118	123		
Shale	123	126		
Lime	126	131		
Slate	131	134		
Lime	134	135		
Shale	135	143		
Lime	143	146		
Shale	146	148		
Lime	148	159		
Slate	159	163		
Shale	163	176		
Lime	176	177		
Shale	177	178		
Lime	178	190		
Shale	190	199		
Lime	199	206		
Shale	206	208		
Lime	208	209		
Shale	209	211		
Lime	211	213		
Shale	213	214		
Lime	214	224		
Shale	224	226		
Lime	226	227		
Shale	227	237		
Lime	237	257		
Slate	257	261		
Lime	261	264		
Shale	264	266		
Lime	266	278		
Shale	278	287		

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If additional space is needed use Page 2, Side 2

Report of all strings set — surface, intermediate, production, etc. **CASING RECORD** (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	10	7	16 1/2	64	Portland	30	None
Production	6 1/4	2 1/2	6 1/2	613	Portland	128	Owc

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval

TUBING RECORD

			4	2 1/8 HSC	577-603
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State Geological Survey
WICHITA BRANCH

33-12-21E
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SIDE TWO (Page Two)

ACO-1 WELL HISTORY

OPERATOR Gault Oil Co., Ltd LEASE NAME Lothholz * SEC. 33 TWP. 12 RGE. 21e

well # 1

FILL IN WELL LOG AS REQUIRED:

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
Sand	287	295	(Slight Gas)	
Shale Sandy	295	300		
Sand	300	312	(Dry)	
Shale	312	321		
Sandy Shale	321	345		
Shale	345	353		
Sandy Shale	353	398		
Sand	398	416	(Dry)	
Sandy Shale	416	424		
Shale	424	469		
Lime	469	474		
Shale	474	476		
Lime	476	479		
Slate	479	485		
Lime	485	494		
Sand	494	498	(Dry)	
Shale	498	506		
Lime	506	509		
Slate	509	512		
Shale	512	516		
Lime	516	519		
Shale	519	522		
Lime	522	523		
Shale	523	525		
Sand (Oil)	525	530	(Strong Odor - Bleed Good)	
Shale	530	531		
Sand (Oil)	531	537	(Strong Odor - Bleed Good)	
Sandy Shale	537	545		
Slate	545	547		
Sandy shale	547	551		
Shale	551	568		
Lime	568	569		
Shale	569	574		
Sand	574	584	(Lots of Gas)	
Sandy shale	584	590		
Shale	590	595		
Sandy Shale	595	601		
Shale	601	611		
Brown Sand	611	622	(Dry)	

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