

33-12-215

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION OR RECOMPLETION FORM
ACO-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

Operator: License # 3573
Name Jag Exploration
Address R 3 Box WE-11
Tonganoxie, KS 66086
City/State/Zip

Purchaser Y SHUT IN

Operator Contact Person John S. Breuer
Phone (913) 724-2911

Contractor: License # 3550
Name Central Plains Drilling Co.

Wellsite Geologist.....
Phone.....

Designate Type of Completion

☒ New Well ☐ Re-Entry ☐ Workover
☐ Oil ☐ SWD ☐ Temp Abd
☒ Gas ☐ Inj ☐ Delayed Comp
☐ Dry ☐ Other (Core, Water Supply etc.)

If **OWO**: old well info as follows:

Operator
Well Name
Comp. Date Old Total Depth.....

WELL HISTORY

Drilling Method:

☒ Mud Rotary ☒ Air Rotary ☐ Cable

10-23-87... 10-31-87... 11-30-87...
Spud Date Date Reached TD Completion Date

664.....
Total Depth PBTD

Amount of Surface Pipe Set and Cemented at 53 feet
Multiple Stage Cementing Collar Used? ☐ Yes ☒ No

If yes, show depth set.....feet

If alternate 2 completion, cement circulated
from 0 feet depth to 53 w/ 40 SX cmt

Cement Company Name Consolidated
Invoice # 80812

API NO. 15-103-20,919

County Leavenworth

NW NW Sec 33 Twp 12 Rge 21 ☒ East
..... West

3960... Ft North from Southeast Corner of Section
3960... Ft West from Southeast Corner of Section
(Note: Locate well in section plat below)

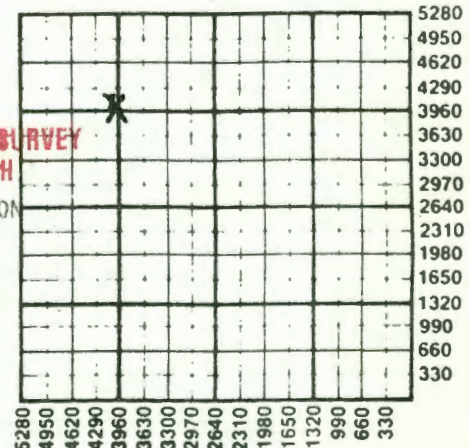
Lease Name Wignot Well # 1

Field Name.....

Producing Formation Knobtown

Elevation: Ground 802 KB.....

Section Plat



MAR 08 1988

KANSAS GEOLOGICAL SURVEY
WICHITA BRANCH

STATE CORPORATION COMMISSION

OIL & GAS CONSERVATION DIVISION
Wichita, Kansas

WATER SUPPLY INFORMATION

Disposition of Produced Water: ☐ Disposal
Docket # ☐ Repressuring

Questions on this portion of the ACO-1 call:

Water Resources Board (913) 296-3717

Source of Water: Consolidated Oil Well Service
Division of Water Resources Permit #.....

Groundwater.....Ft North from Southeast Corner
(Well)Ft West from Southeast Corner of
Sec 4 Twp 12 Rge 21 East 30 West

Surface Water.....Ft North from Southeast Corner
(Stream, pond etc).....Ft West from Southeast Corner
Sec 4 Twp 12 Rge 21 East 30 West

☒ Other (explain) Consolidated (Ottawa)
(purchased from city, R.W.D. #)

INSTRUCTIONS: This form shall be completed in triplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date of any well. Rule 82-3-130, 82-3-107 and 82-3-106 apply.

Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months.

One copy of all wireline logs and data...

Operator Name JAG Exploration Lease Name Wignot Well # 1Sec. 33 Twp. 12 Rge. 21 ☒ East ☐ West County Lavenworth

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken ☐ Yes ☒ No
 Samples Sent to Geological Survey ☐ Yes ☒ No
 Cores Taken ☐ Yes ☒ No

Formation Description

☐ Log ☒ Sample

Name Top Bottom

Knobtown 349 359

Perue 449 468

Squirrel 583 596

Estimated Production Per 24 Hours	Oil Bbls	Gas MCF	Water Bbls	Gas-Oil Ratio	Gravity
		12 mcf	HFV Salt 7 Bbls		

METHOD OF COMPLETION

Production Interval

Disposition of gas: ☐ Vented
☐ Sold
☐ Used on Lease
☒ Shut in

☐ Open Hole ☒ Perforation
☐ Other (Specify)

☐ Dually CompletedCASING RECORD ☒ New ☐ Used

Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (in O.D.)	Weight Lbs/Ft.	Setting Depth	Type of Cement	#Sacks Used	Type and Percent Additives
Surface	12"	7"	121b	60	portland	40	
Production	6"	4 1/2"	9 1/2	420	" "	55	premium Gel.

PERFORATION RECORD

Shots Per Foot Specify Footage of Each Interval Perforated

Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used) Depth

2 (two)	359-354	No. Shots 21	3 3/8 HRC	250 gal 7% mud acid
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TUBING RECORD	Size	Set At	Packer at	Liner Run	☐ Yes ☐ No
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Date of First Production Producing Method

☐ Flowing ☐ Pumping ☐ Gas Lift ☐ Other (explain).....