

28-12-21E and P1

TYPE

AFFIDAVIT OF COMPLETION FORM

ACO-1 WELL HISTORY

Compt. _____

SIDE ONE

(Rules 82-3-130 and 82-3-107)

DOCKET NO. NP _____

This form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ninety (90) days after the completion of a well, regardless of how the well was completed.

FOR INFORMATION REGARDING THE NUMBER OF COPIES TO BE FILED AND APPLICATIONS REQUIRING COPIES OF ACO-1 FORMS SEE PAGE TWO (2), SIDE TWO (2) OF THIS FORM.

F ☐ Letter requesting confidentiality attached.

C ☒ Attach ONE COPY of EACH wireline log run (i.e. electrical log, sonic log, gamma ray neutron log etc.)***Check here if NO logs were run _____.

PLEASE FILL IN ALL INFORMATION. IF NOT AVAILABLE, INDICATE. IF INFORMATION LATER BECOMES AVAILABLE, SUBMIT BY LETTER.

LICENSE #	5306	EXPIRATION DATE	6-30-84
OPERATOR	Gault Oil Co., Ltd.	API NO.	15-045-20,421
ADDRESS	616 E. Main	COUNTY	Douglas
	Gardner, Kansas 66030	FIELD	Weaver Bottom Oxbow
** CONTACT PERSON	Ross Gault	PROD. FORMATION	None
	PHONE 913-884-7510		Indicate if new pay.
PURCHASER		LEASE	Mattie Kindred
ADDRESS		WELL NO.	1
DRILLING CONTRACTOR	Gault Energy Corp.	WELL LOCATION	SW SE NE
ADDRESS	616 E. Main	2475 Ft. from	N Line and
	Gardner, Kansas 66030	800 Ft. from	E Line of
		the NE/4 (Qtr.) SEC 28 TWP 12 RGE 21	(W).
PLUGGING CONTRACTOR	Gault Energy Corp.	WELL PLAT	(Office Use Only)
ADDRESS	616 E. Main		KCC ☒
	Gardner, Kansas 66030		KGS ☒
TOTAL DEPTH	650	PBTD	
SPUD DATE	11-18-83	DATE COMPLETED	3-2-84
ELEV: GR	800	DF	KB
DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS.			
DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE	N. A.		
Amount of surface pipe set and cemented	40'	DV Tool Used?	No
TYPE OF COMPLETION THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Shut-in Gas, Gas, <u>Dry</u> Disposal, Injection, Temporarily Abandoned. If OWWO, indicate type of re-completion _____. Other completion _____. NGPA filing _____.			

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

A F F I D A V I T

Ross Gault, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit.

Side TWO

OPERATOR Gault Oil Co.

LEASE NAME Mattie Kindred SEC 28 TWP 12 RGE 21 (W)

WELL NO 1

FILL IN WELL INFORMATION AS REQUIRED:

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

Show Geological markers, logs run, or other Descriptive information.

Formation description, contents, etc.	Top	Bottom	Name	Depth
☒ Check if no Drill Stem Tests Run.				
☐ Check if samples sent Geological Survey.				
Sand	0	80		
Lime	80	82		
Shale	82	128		
Lime	128	142		
Shale	142	144		
Lime	144	148		
Shale	148	151		
Lime	151	152		
Shale	152	169		
Lime	169	179		
Shale	179	191		
Lime	191	210		
Shale	210	227		
Lime	227	245		
Shale	245	254		
Lime	254	276		
Shale	276	280		
Lime	280	285		
Shale	285	290		
Lime	290	297		
Shale	297	458		
Lime	458	465		
Shale	465	468		
Lime	468	470		
Shale	470	477		
Lime	477	483		
Shale	483	502		
Lime	502	505	Water	

If additional space is needed use Page 2

Report of all strings set — surface, intermediate, production, etc.

CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	10	7	16½	80	Portland	24	

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval

Size	Setting depth	Packer set at			

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used

Depth interval tested

28-12-21E^(E)

ACO-1 WELL HISTORY

PAGE 2 (Side One)

OPERATOR Gault Oil Co. LEASE NAME Mattie Kindred
WELL NO. 1SEC 28 TWP 12 RGE 21 ^(E)
~~(W)~~

FILL IN WELL INFORMATION AS REQUIRED.

Show all important zones of porosity and contents thereof;
cored intervals, and all drill-stem tests, including depth
interval tested, cushion used, time tool open, flowing &
Shut-in pressures, and recoveries.Show Geological markers,
logs run, or Other
Descriptive information.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
Coal	505	510		
Lime	510	518		
Shale	518	555		
Sand & Shale	555	618		
Sand	618	620		
Sandy Shale	620	639		
Sand	639	641		
Sandy Shale	641	650		
	T.D.			