

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION

WELL COMPLETION OR RECOMPLETION FORM
ACO-1 WELL HISTORY

DESCRIPTION OF WELL AND LEASE

Operator: license # 5304
name Gault Energy Corp.
address Box 516 616 E. Main Gardner Ks 66030
City/State/Zip

Operator Contact Person Ross Gault
Phone 913 884 7510

Contractor: license #
name Company Tools

Well Geologist Sam Lawson
Phone 8847510

PURCHASER

Designate Type of Completion
 New Well Re-Entry Workover

Gas Dry
 SWD Inj Temp Abd
 Delayed Comp. Other (Core, Water Supply etc.)

If OWWO: old well info as follows:
Operator
Well Name
Comp. Date Old Total Depth

WELL HISTORY

Drilling Method: Mud Rotary Air Rotary Cable
10-10-84 10-12-84 10-12-84
Spud Date Date Reached TD Completion Date

Total Depth 651' PBDT

Amount of Surface Pipe Set and Cemented at 40 feet

Mu. Stage Cementing Collar Used? Yes No

If Yes, Show Depth Set feet

If alternate 2 completion, cement circulated from feet depth to w/ SX cmt

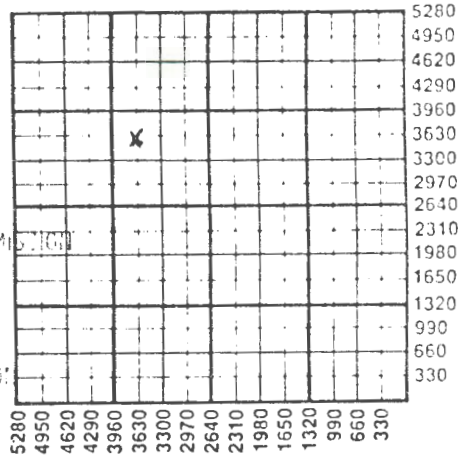
API NO. 15-045-20,719
County Douglas
NW SE NW Sec 34 Twp 12 Rge 21

34-12-21E

3630 Ft North from Southeast Corner of Sec
3630 Ft West from Southeast Corner of Sec
(Note: locate well in section plat below)

Lease Name Haley Well# 6
Field Name Oxbow
Producing Formation Squirrel Sand
Elevation: Ground 800 KB

Section Plat



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OIL & GAS CONSERVATION DIVISION
WICHITA, KANSAS

WATER SUPPLY INFORMATION

Source of Water:
Division of Water Resources Permit #
 Groundwater Ft North From Southeast Corner (Well) Ft West From Southeast Corner Sec Twp Rge East West
 Surface Water Ft North From Southeast Corner (Stream, Pond etc.) Ft West From Southeast Corner Sec Twp Rge East West
 Other (explain) (purchased from city, R.W.D.#)

Disposition of Produced Water: Disposal Repressuring
Docket #

INSTRUCTIONS: This form shall be completed in duplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 90 days after completion or recompletion of any well. Rules 82-3-130 and 82-3-107 apply.

Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-10 for confidentiality in excess of 12 months.

One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

34-12-216

Operator Name Gault Energy Corp. Lease Name Haley Well# 6 SEC. 34 TWP. 12 RGE. 21

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken Yes No
 Samples Sent to Geological Survey Yes No
 Cores Taken Yes No

Formation Description
 Log Sample

Name	Top	Bottom
Kansas City Group	--	268
Hertha LS	--	268
Pleasanton Group	268	410
Tacket Fm		
Wayside SS	292	290
Knobtown SS	300	308
Seminole Fm		
Hepler SS	380	392

CASING RECORD new used

Report all strings set - conductor, surface, intermediate, production, etc.

Purpose of string	size hole drilled	size casing set (in O.D.)	weight lbs/ft.	setting depth	type of cement	# sacks used	type and percent additives
surface	10"	7"	14.26	40	portland	35	

PERFORATION RECORD

shots per foot specify footage of each interval perforated

Acid, Fracture, Shot, Cement Squeeze Record

(amount and kind of material used) Depth

34-12-21E

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ACO-1 WELL HISTORY

PAGE 2 (Side One)

OPERATOR Gault Energy Corp LEASE NAME Haley
WELL NO. 6

SEC 34 TWP 12 RGE 21 (E)
(W)

FILL IN WELL INFORMATION AS REQUIRED.

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing & Shut-in pressures, and recoveries.

Show Geological markers, logs run, or Other Descriptive information.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
Shales, limestones, sandstone (wet)	410	525	Marmaton Group	
Limestone (wet)	484	525	Ft. Scott	
Shales, Sandstone	525	650	Cherokee Group	
Sandstone	525	538	Squirrel (upper)	
Sandstone	572	590	Squirrel (middle)	

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