

34-12-21E P

SIDE ONE

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION

WELL COMPLETION OR RECOMPLETION FORM
ACO-1 WELL HISTORY

DESCRIPTION OF WELL AND LEASE

Operator: License # ...5304.....
Name ..GAILT ENERGY CORPORATION..
Address ..P.O. BOX 516.....
.....
City/State/Zip ..GARDNER.....
KS 66030
Purchaser...FAIRWAY CRUDE, INC.....
.....

Operator Contact Person ...ROSS GAULT.....
Phone913-884-6723.....

Contractor: License #5304.....
Name ..GAULT ENERGY CORPORATION.....

Wellsite Geologist.....
Phone.....

Designate Type of Completion

☒ New Well ☐ Re-Entry ☐ Workover
☒ Oil ☐ SWD ☐ Temp Abd
☐ Gas ☐ Inj ☐ Delayed Comp.
☐ Dry ☐ Other (Core, Water Supply etc.)

If OWWO: old well info as follows:

Operator
Well Name
Comp. DateOld Total Depth.....

WELL HISTORY

Drilling Method:

☐ Mud Rotary ☒ Air Rotary ☐ Cable

..05-27-86 ..06-06-86 ..07-02-86..
..750.....
Total Depth PBTD

Amount of Surface Pipe Set and Cemented at...84...feet
Multiple Stage Cementing Collar Used? ☐ Yes ☐ No
If yes, show depth set.....feet
If alternate 2 completion, cement circulated
from...84...feet depth to...TOP...w/...36...SX cmt

API NO. 15-...045-20,938.....

County.....DOUGLAS.....

..SE NW.NW... Sec..34 Twp..12 Rge...21E ☐ East ☒ West

..4290... Ft North from Southeast Corner of Section
..4290... Ft West from Southeast Corner of Section
(Note: Locate well in section plat below)

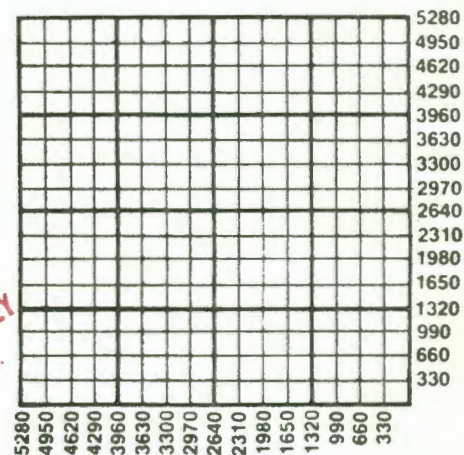
Lease Name...HALEY.....Well #...A2...

Field Name.....OX.BOW.....

Producing Formation....SQUIRREL.....

Elevation: Ground.....KB.....

Section Plat



WATER SUPPLY INFORMATION

Disposition of Produced Water: ☐ Disposal
Docket # ☐ Repressuring

Questions on this portion of the ACO-1 call:

Water Resources Board (913) 296-3717

Source of Water:

Division of Water Resources Permit #.....

☐ Groundwater.....Ft North from Southeast Corner
(Well)Ft West from Southeast Corner of
Sec Twp Rge ☐ East ☐ West

☐ Surface Water.....Ft North from Southeast Corner
(Stream, pond etc).....Ft West from Southeast Corner
Sec Twp Rge ☐ East ☐ West

☐ Other (explain).....
(purchased from city, R.W.D. #)

INSTRUCTIONS: This form shall be completed in duplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 90 days after completion or recompletion of any well. Rule 82-3-130 and 82-3-107 apply.

Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months.

One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

SIDE TWO

Operator Name **GAULT ENERGY CORPORATION** Lease Name **HALEY** Well # **A2**Sec. **34** Twp. **13** Rge. **21** ☐ East ☐ West County **DOUGLAS**

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken ☐ Yes ☒ No
 Samples Sent to Geological Survey ☐ Yes ☒ No
 Cores Taken ☐ Yes ☒ No

Formation Description
☒ Log ☐ Sample

Name	Top	Bottom
KANSAS CY		280
FT SCOTT		496

	Oil	Gas	Water	Gas-Oil Ratio	Gravity
Estimated Production Per 24 Hours	10 Bbls	MCF	Bbls	CFPB	21

METHOD OF COMPLETION

Production Interval

Disposition of gas: ☐ Vented
☒ Sold
☐ Used on Lease

☐ Open Hole ☒ Perforation
☐ Other (Specify)
☐ Dually Completed
☐ Commingled

JUL 24 1986

CASING RECORD ☒ New ☐ Used

Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (in O.D.)	Weight Lbs/Ft.	Setting Depth	Type of Cement	#Sacks Used	Type and Percent Additives
SURFACE	10	7	16	84	PORTLAND	36	NONE
PRODUCTION	6.25	2.67	6.5	660	POZ	130	FLYASH

PERFORATION RECORD

Acid, Fracture, Shot, Cement Squeeze Record

Shots Per Foot	Specify Footage of Each Interval Perforated	(Amount and Kind of Material Used)	Depth
2	558.5-568	100 GAL 15% HCL 35 SX SAND W/OIL	558-568 558-685

TUBING RECORD Size Set At Packer at Liner Run ☐ Yes ☐ No

Date of First Production Producing Method ☒ Flowing ☐ Pumping ☒ Gas Lift ☐ Other (explain).....