

**KANSAS CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION**

**WELL COMPLETION OR RECOMPLETION FORM
ACO-1 WELL HISTORY**

DESCRIPTION OF WELL AND LEASE

Operator: license # 5304
name Gault Energy Corp.
address P. O. Box 516
616 E. Main
City/State/Zip Gardner, Kansas 66030

Operator Contact Person Ross Gault
Phone 913-884-7510

Contractor: license # Company Tools
name

Well Site Geologist Sam Lawson
Phone 913-884-7510

PURCHASER

Designate Type of Completion

☒ New Well ☐ Re-Entry ☐ Workover

☐ SWD ☐ Temp Abd
☒ Gas ☐ Inj ☐ Delayed Comp.
☒ Dry ☐ Other (Core, Water Supply etc.)

If OWWO: old well info as follows:

Operator
Well Name
Comp. Date Old Total Depth

WELL HISTORY

Drilling Method: ☐ Mud Rotary ☒ Air Rotary ☐ Cable

10-4-84 10-8-84 10-8-84
Spud Date Date Reached TD Completion Date

750
Total Depth PBTD

Amount of Surface Pipe Set and Cemented at 53 feet

Mu Stage Cementing Collar Used? ☐ Yes ☒ No

If Yes, Show Depth Set feet

If alternate 2 completion, cement circulated
from feet depth to w/ SX cmt

API NO. 15 - 045-20,696

County Douglas

N2 S2 SW

SE 1/4
(location)

Sec 34 Twp 12 Rge 21

990 Ft North from Southeast Corner of Sect
3960 Ft West from Southeast Corner of Sect
(Note: locate well in section plat below)

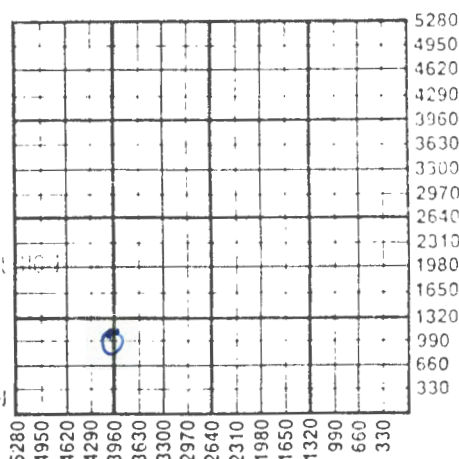
Lease Name Hird Well# 2

Field Name Oxbow

Producing Formation None

Elevation: Ground 800' KB

Section Plat



RECEIVED
STATE CORPORATION COMMISSION
JAN 03 1985
DIVISION
WICHITA, KANSAS

WATER SUPPLY INFORMATION

Source of Water:

Division of Water Resources Permit #

☐ Groundwater. Ft North From Southeast Corner
(Well) Ft. West From Southeast Corner
Sec Twp Rge ☐ East ☐ West

☐ Surface Water. Ft North From Southeast Corner
(Stream, Pond etc.) Ft West From Southeast Corner
Sec Twp Rge ☐ East ☐ West

☐ Other (explain) (purchased from city, R.W.D.#)

Disposition of Produced Water: ☐ Disposal ☐ Repressuring

Docket #

INSTRUCTIONS: This form shall be completed in duplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 90 days after completion or recompletion of any well. Rules 82-3-130 and 82-3-107 apply.

Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-1 for confidentiality in excess of 12 months.

One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules, and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statement herein is complete.

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken
Samples Sent to Geological Survey
Cores Taken

☐ Yes ☒ No
☐ Yes ☒ No
☐ Yes ☒ No

Formation Description
☐ Log ☒ Sample

Name	Top	Bottom
KANSAS CITY GROUP	—	277
PLEASANTON GROUP	277	428
MARMATON GROUP	428	528
CHEROKEE GROUP	528	---

CASING RECORD

☐ new ☐ used

Report all strings set - conductor, surface, intermediate, production, etc.

Purpose of string	size hole drilled	size casing set (in O.D.)	weight lbs/ft.	setting depth	type of cement	# sacks used	type and percent additives
surface	10"	7"	14.26	53'	OWC	126	

PERFORATION RECORD

shots per foot specify footage of each interval perforated

Acid, Fracture, Shot, Cement Squeeze Record

(amount and kind of material used)

Depth

TUBING RECORD

size

cut at

backer at