

JENNINGS DRILLING COMPANY

JOHN P. JENNINGS
President

646 Louisiana • Lawrence, Kansas 66044
913-749-1581

Contract Rotary Drilling
Oil and Gas Production

July 28, 1981

1 Wilson
C SE NW 12-12S-21E
Leveanworth Co. Kansas
Completion Report

July 6, 1981: Ran Bond Log at 5:00 PM. No Bond below 640'.

July 7, 1981: Ran Gamma-Neutron-Collar log at 9:00 AM.
Good Bond above 640'. Shot 621-23 three shots per foot.
Swabbed down. Pressure in 5' but no gas to surface in 30'.
No fluid. Shot 581-587 three shots per foot. Gas to surface
in 3 minutes. Shut in. 165# SICP in one hour. Gaged 25MCF
on 1/4 Marla plate. Shut in 50# 8' 22" 100# 25' 10".

July 8, 1981 203 SICP in 20 hrs. Ran 590' of 1" tubing with a 15' perforated
anchor. Measured 55# flowing casing pressure on 3/16" choke.
Flowed for 20 hrs. Final flowing casing pressure 51#.

July 9, 1981 Closed in 10:30 AM. SICP: 25# 5' 50# 9' 30" 100# 30'.
170# in 9 hrs.

July 10, 1981 181# SICP in 24 hrs.

July 11, 1981 190# SICP in 48 hrs.

July 12, 1981 193# SICP in 72 hrs.

July 14, 1981 200# SICP in 120 hrs.

July 14, 1981 Dresser-Titan arrived 10:30 AM for 500 gallon acid wash. 6% Bi
Chloric and 12% Hydrochloric acid. Acid across perfs at 11:00 AM.
Minimum pumping pressure down 1" 300# maximum 800#. Minimum static
200#. Sawtoothed over half the load into the formation. Started
to feed at 2:00 PM. at 800#, broke to 750# and fed at 1/2 Bl.
a minute. 1 Bl. wtr. overflush. Total load 23 Bls. SITP 200# in 10'.
4:00 to 8:00 PM Swabbed 12.5 Bls. into tank, and lost half a
Bl. on ground. Load to recover 10 Bls.

July 15, 1981 9:00 AM. Pulled 1 Bl. 10:00 AM no fluid. Shut down to 1:00 PM.
3:00 PM had 15 Bls. back.
9:00 PM had 16.67 Bls. in tank. 6 Bls. in formation.

July 16, 1981 Opened 3/16" choke at 1:00 PM. Flowed to 9:30 PM. 25# flowing
casing pressure. Closed in.

July 17, 1981 17 hr SICP 180#. opened 2:15 PM on 1/8" choke. Had 75# FCP
in 15". Changed to 3/32 choke.

July 18, 1981 Open 22 hrs. FCP 52#. Closed in 12:00 noon. 100# SICP 27'.
Blew out 1/2 Bl. Acid wtr. With 1 and 1/2 Bls in cellar 4 bls.
in formation.

July 20, 1981 SICP 180# in 45 hrs. Blew down at 10:00 PM. Recovered 3.3 Gallons.
SICP 165# in 2 hrs. Recovered 5 gallons.
SICP 145# in 1 hr. Recovered 1.5 gallons. Total 13 gallons approx
1/3 Bl. 3 & 2/3 Bls still in formation. Opened well on 3/32 choke
at 4:30 PM.

July 21, 1981 Well open 18 hrs. FCP 55#. 100# SICP 27* SITP 73# Well loaded
would not blow down.

July 23, 1981 152# SICP. Pulled 1" tubing. Casing swabbed 200' of acid water
above perfs. 3.33 Bls. Swabbed Cellar dry. Opened on 3/32 choke
over nite. 65# FCP in 18 hrs.

July 24, 1981 Pulled .8 Bl of salty acid water. Load back. Ran 1' tubing back
in well. Started taking Shut in pressure.