

20-12-22E 1012510- KCC P1

TYPE

AFFIDAVIT OF COMPLETION FORM

ACO-1 WELL HISTORY  
State Geological Survey  
WICHITA BRANCH

SIDE ONE

Two (2) copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within thirty (30) days after the completion of a well, regardless of how the well was completed.

Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on Side One will be of public record and Side Two will then be held confidential.

Applications must be made on dual completion, commingling, salt water disposal, injection and temporarily abandoned wells.

Attach one copy only wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). (Rules 82-2-105 & 82-2-125) KCC# (316) 263-3238.

LICENSE # 6028 EXPIRATION DATE 6/30/83

OPERATOR Paul Morse API NO. 15-091-20-767

ADDRESS 111 So. High St. COUNTY Johnson

De Soto, Kansas 66018 FIELD

\*\* CONTACT PERSON Paul Morse PROD. FORMATION Knobtown  
PHONE 585-1719 or 585-3141

PURCHASER Riverview Farms LEASE Riverview Farms

ADDRESS 702 E. 2nd St. WELL NO. 2

De Soto, Ks. 66018 WELL LOCATION 20-12-22

DRILLING D & H Drilling 330 Ft. from So. Line and

CONTRACTOR ADDRESS 111 So. High St. 330 Ft. from W Line of

De Soto, KS 66018 the SW (Qtr.) SEC 20 TWP 12 RGE 22 e

PLUGGING CONTRACTOR WELL PLAT (Office Use Only)

ADDRESS KCC  
KGS

TOTAL DEPTH 240 PBDT SWD/REP

SPUD DATE May 6, 1982 DATE COMPLETED Oct. 23, 1982

ELEV: GR 830 DF KB PLG.

DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE


RELEASED  
Date: JAN 1 1984  
FROM CONFIDENTIAL

Amount of surface pipe set and cemented 85 Ft. DV Tool Used?

THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Gas, Shut-in Gas, Dry, Disposal,

Amount and kind of material used		Depth interval treated	
Date of first production	Producing method (flowing, pumping, gas lift, etc.)	Gravity	
RATE OF PRODUCTION PER 24 HOURS	Oil	Gas	Water %
Disposition of gas (vented, used on lease or sold)	Perforations	Gas-oil ratio	CFPB

Flowing  
1500 bbls. ESTIMATED NOT TESTED  
MCF

SIDE TWO Paul Morse 6028

ACO-1 WELL HISTORY

OPERATOR D & H Drilling

LEASE Riverview Farms SEC. 20 TWP. 12 RGE. 22

FILL IN WELL LOG AS REQUIRED:

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.			SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.	
FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
Fine sand top soil	0	15		
Fine to coarse sand	15	30		
Coarse Sand	30	35		
Coarse Sand (some gravel)	35	48		
Lime Stone	48	50		
Sandy Gray Shale	50	56		
Lime Stone	56	74		
Lime Stone (Gas Show)	74	76		
Lime and Shale	76	78		
Sandy Lime Stone	78	80		
Lime Stone	80	92		
Gray Shale	92	93		
Lime Stone	93	96		
Sandy Gray Shale	96	98		
Lime Stone	98	102		
Lime Stone and Shale	102	104		
Dark Gray Shale	104	106		
Black Shale	106	108		

Report of all strings set — surface, intermediate, production, etc. **CASING RECORD** (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Used Casing	10	8 5/8	24	48ft.	Pressure Grout	4	None
Used Casing	8	6 5/8	24	87ft.	Pressure Grout	12	None
New Production	6	2 3/8	4.6	224ft.	"	24	None
				11in.			

**LINER RECORD**

**PERFORATION RECORD**

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval

**TUBING RECORD**

Size	Setting depth	Packer set at
2 3/8	224ft 11in	219' 11"

20-12-22 E

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SIDE TWO (Page Two)

ACO-1 WELL HISTORY

OPERATOR D & H Drilling LEASE NAME Riverview Farms SEC. 20 TWP. 12 RGE. 22 e

FILL IN WELL LOG AS REQUIRED:

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.				
FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
Red Shale	108	110		
Lt. Green Shale	110	111		
Sandy Gray Shale	111	113		
Fine Gray Sand	113	114		
Sand Stone	114	116		
Sand Stone & Dead Matter	116	117		
Lime Stone	117	121		
Gray Shale	121	122		
Black Shale	122	128		
Sandy Gray Shale	128	141		
Sand Stone & Lime	141	147		
Sandy Gray Shale	147	158		
Dark Gray Sandy Shale	158	164		
Lime Stone	164	180		
Gray Shale	180	181		
Dark Gray Shale	181	182		
Black Shale Sandy	182	191		
Lime Stone	191	196		
Sandy Soft Lime Stone	196	209		
Fine Brown Sand	209	212		
Black Shale Sandy	212	218		
Gray Sandy Shale	218	228		
Fine Gray Sand	228	230		
Lime Stone	230	236		
Sandy Gray Shale	236	240		