

36/6-15-23E

81

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISIONWELL COMPLETION OR RECOMPLETION FORM
ACO-1 WELL HISTORY

DESCRIPTION OF WELL AND LEASE

Operator: license # 5304
 name Gault Energy Corporation
 address Box 516, 616 E. Main
 City/State/Zip Gardner, Kansas 66030

Operator Contact Person Ross Gault
 Phone 913-884-7510

Contractor: license #
 name Company Tools

Well Site Geologist Stephan Nordeng
 Phone 913-884-7510

Designate Type of Completion

☒ New Well ☐ Re-Entry ☐ Workover

☐ Oil ☐ SWD ☐ Temp Abd
☐ Gas ☐ Inj ☐ Delayed Comp.
☒ Dry ☐ Other (Core, Water Supply etc.)

If C/W/O: old well info as follows:

Operator
 Well Name
 Comp. Date Old Total Depth

WELL HISTORY

Drilling Method: ☒ Mud Rotary ☐ Air Rotary ☐ Cable

7-1-84 7-9-84 7-9-84
 Spud Date Date Reached TD Completion Date

954
 Total Depth PBTD

Amount of Surface Pipe Set and Cemented at 21' feet

Mud Stage Cementing Collar Used? ☐ Yes ☒ No

If Yes, Show Depth Set feet

If alternate 2 completion, cement circulated
 from feet depth to w/ SX cmt

API NO. 15 - 091-21,299

County Johnson
NE SW SE SE 36
SW 4 Sec. 8 Twp. 15 Rge. 23
 (location) ☒ East ☐ West

660 Ft North from Southeast Corner of Section
2970 Ft West from Southeast Corner of Section
 (Note: locate well in section plat below)

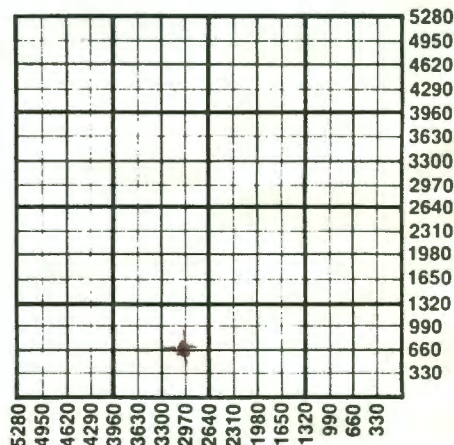
Lease Name Turner Well# 1

Field Name Wildcat

Producing Formation

Elevation: Ground KB

Section Plat



* WATER SUPPLY INFORMATION

Source of Water:

Division of Water Resources Permit #

☐ Groundwater. Ft North From Southeast Corner an
 (Well) Ft. West From Southeast Corner c
 Sec Twp Rge ☐ East ☐ West

☐ Surface Water. Ft North From Southeast Corner an
 (Stream, Pond etc.) Ft West From Southeast Corne
 Sec Twp Rge ☐ East ☐ West

☐ Other (explain) (purchased from city, R.W.D.#)

Disposition of Produced Water: ☐ Disposal ☐ Repressuring

Docket #

II INSTRUCTIONS: This form shall be completed in duplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 90 days after completion or recompletion of any well. Rules 82-3-130 and 82-3-107 apply.

Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months.

One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

RECEIVED
 STATE CORPORATION COMMISSION

SEP 04 1984

SEP 1 1984

Operator Name Gault Energy Corp. Lease Name Turner Well# 1 SW SEC 6 TWP 15 RGE 23 ☒ East ☐ West

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken

☐ Yes☒ No

Samples Sent to Geological Survey

☒ Yes☐ No

Cores Taken

☐ Yes☒ No

Formation Description

☐ Log☒ Sample

Name

Top

Bottom

Soil	0	8
Lime	8	22
Shale	22	40
Lime	40	62
Shale	62	81
Lime	81	85
Shale	85	121
Lime	121	128
Shale	128	139
Lime	139	154
Shale	154	176
Red Shale	176	179
Shale	179	181
Lime	181	185
Shale	185	194
Lime	194	199
Shale	199	245
Lime	245	249
Sandy Lime	249	251
Lime	251	268
Slate	268	270
Shale	270	279
Lime	279	292
Shale	292	294
Lime	294	300
Shale	300	305
Lime	305	316
Shale	316	321
Sandy	321	330
Sandy Shale	330	338
Hard Sand	338	341
Sandy Shale	341	3

Sand	838	852
Shale	852	862
Sand	862	880
Shale	880	894
Sand	894	898
Slate	898	904
Shale	904	925
Lime	925	931
Sand	931	939
Shale	939	942
Sand	942	955
Sandy Shale	955	970

T. D

CASING RECORD

☐ new☐ used

Report all strings set - conductor, surface, intermediate, production, etc.

Purpose of string	size hole drilled	size casing set (In O.D.)	weight lbs/ft.	setting depth	type of cement	# sacks used	type and percent additives
Surface	7"	7"	16.5	21'	Portland	7	

PERFORATION RECORD

shots per foot

specify footage of each interval perforated

Acid, Fracture, Shot, Cement Squeeze Record

(amount and kind of material used)

Dep.

ACO-1 WELL HISTORY

PAGE 2 (Side One)

OPERATOR Gault Energy LEASE NAME TurnerWELL NO. 1SEC 6 TWP 15 RGE 23 XXX ^(E)

FILL IN WELL INFORMATION AS REQUIRED.

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing & Shut-in pressures, and recoveries.

Show Geological markers, logs run, or Other Descriptive information.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
Shale	363	381		
Sandy Shale	381	390		
Slate	390	394		
Hard Shale	394	427		
Sand	427	430		
Shale-Lime	430	441		
Shale	441	473		
Sandy Shale	473	490		
Slate	490	500		
Lime	500	509		
Shale	509	511		
Lime	511	514		
Shale	514	521		
Slate	521	522		
Lime	522	530		
Shale	530	534		
Lime	534	544		
Shale	544	550		
Hard Sand	550	558		
Lime	558	570		
Red Shale	570	572		
Shale	572	582		
Lime	582	585		
Shale	585	590		
Hard Sand	590	599		
Lime	599	610		
Shale	610	615		
Hard Shale	615	629		
Hard Sand	629	635		
Lime	635	638		
Shale	638	667		
Sandy	667	670		
Sand	670	675		
Shale	675	692		
Lime	692	695		
Sandy Shale	695	702		
Sand	702	708		
Sandy Shale	708	714		
Shale	714	758		
Sand	758	761		
Sandy Shale	761	768		
Shale	768	778		
Sand	778	781		
Sandy Shale	781	794		
Shale	794	803		
Sandy Shale	803	822		

10 1984

State Geologist