

KANSAS DRILLERS LOG

API No. 15 — 091 — 20,095
County Number

S. 15 T. 12 R. 24 E W

Loc. NE NE NW

County Johnson

Operator

Bayvet Corp.

Address

12707 West 63rd Street Shawnee, Kansas 66216

Well No.

#1

Lease Name

Bayvet

Footage Location

feet from (N) (S) line

feet from (E) (W) line

Principal Contractor

F.E. Young Drilling Co.

Geologist

Spud Date

7/8/'77

Total Depth

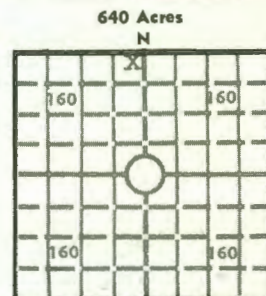
715'

P.B.T.D.

Date Completed

7/14/'77

Oil Purchaser



Locate well correctly

Elev.: Gr.

DF

KB

CASING RECORD

Report of all strings set — surface, intermediate, production, etc.

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
		6 1/4"		0-21'			

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval

TUBING RECORD

Size	Setting depth	Packer set at			

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated

INITIAL PRODUCTION

Date of first production		Producing method (flowing, pumping, gas lift, etc.)			
Dry Hole					
RATE OF PRODUCTION PER 24 HOURS	Oil	Gas	Water	Gas-oil ratio	
	bbls.	MCF	bbls.	CFPB	
Disposition of gas (vented, used on lease or sold)			Producing interval (s)		

INSTRUCTIONS: As provided in KCC Rule 82-2-125, within 90 days after completion of a well, one completed copy of this Drillers Log shall be transmitted to the State Geological Survey of Kansas, 4150 Monroe Street, Wichita, Kansas 67209. Copies of this form are available from the Conservation Division, State Corporation Commission, 3830 So. Meridian (P.O. Box 17027), Wichita, Kansas 66217. Phone AC 316-522-2206. If confidential custody is desired, please note Rule 82-2-125. Drillers Logs will be on open file in the Oil and Gas Division, State Geological Survey of Kansas, Lawrence, Kansas 66044.

Operator Bayvet Co.		DESIGNATE TYPE OF COMP.: OIL, GAS, DRY HOLE, SWDW, ETC.: Dry Hole	
Well No. 1	Lease Name Bayvet		
S 15 T 12 R 24 E W			
WELL LOG		SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.	
Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.			
FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME
surface	0	1	
clay yellow	10	10	
lime yellow and white	10	29	plugger 25', 5 sacks
shale black	29	31	
lime grey	31	34	
shale blue	34	46	
lime grey	46	47	
shale grey	47	55	
lime grey	55	70	
shale green	70	75	
shale red	75	79	
shale blue	79	97	
lime brown	97	100	
shale grey	100	115	
lime white	115	118	
shale grey	118	134	
lime brown	134	155	
shale grey	155	191	plugged 175', 10 sacks
lime grey	191	205	
sandstone brown	205	206	
shale grey	206	218	
lime white	218	230	
shale grey	230	233	
lime white	233	245	
shale grey	245	268	
lime grey	268	276	Winterset
shale black	276	277	Winterset
lime white	277	305	Winterset
shale black, slate	305	310	
lime grey	310	330	Bethany
shale black, slate	330	334	
lime grey	334	336	
shale grey	336	339	
lime grey	339	347	Hertha
shale grey	347	354	
sandstone green	354	362	gas at 260'/3-5M. est
shale dk grey sandy	362	420	plugged 365', 5 sacks
shale green	420	490	300gal. water Tues. AM
shale red	490	493	
sandstone green	493	494	
USE ADDITIONAL SHEETS, IF NECESSARY, TO COMPLETE WELL RECORD.			
Date Received	Signature Title Date		