

AFFIDAVIT OF COMPLETION FORM

ACO-1 WELL HISTORY

Indy

TYPE

Compt. _____

SIDE ONE

14-12-24E

DOCKET NO. NP _____

(Rules 82-3-130 and 82-3-107)

This form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ninety (90) days after the completion of a well, regardless of how the well was completed.

FOR INFORMATION REGARDING THE NUMBER OF COPIES TO BE FILED AND APPLICATIONS REQUIRING COPIES OF ACO-1 FORMS SEE PAGE TWO (2), SIDE TWO (2) OF THIS FORM.

F _____ Letter requesting confidentiality attached.

C _____ Attach ONE COPY of EACH wireline log run (i.e. electrical log, sonic log, gamma ray neutron log etc.)***Check here if NO logs were run _____.

PLEASE FILL IN ALL INFORMATION. IF NOT AVAILABLE, INDICATE. IF INFORMATION LATER BECOMES AVAILABLE, SUBMIT BY LETTER.

LICENSE # 8598 EXPIRATION DATE 2/15/84

OPERATOR Johnson County Park & Recreation District API NO. 15-091-21,102

ADDRESS 6501 Antioch Road COUNTY Johnson

Shawnee Mission, Kansas 66202 FIELD _____

** CONTACT PERSON Gary Haller or Frank Young PROD. FORMATION Knobtown
PHONE (913) 831-3355 432-2772 Indicate if new pay. _____

PURCHASER Johnson County Park & Rec. Dist. LEASE Johnson County Park

ADDRESS 6501 Antioch Rd. WELL NO. 2

Shawnee Mission, KS 66202 WELL LOCATION SW NE NE

DRILLING CONTRACTOR F. E. Young Drilling Company 800 Ft. from North Line and

ADDRESS 6355 Robinhood Lane 1000 Ft. from East Line of (E)
Merriam, Kansas 66203 the NE (Qtr.) SEC 19 TWP 12 SRGE 24 (NW)

PLUGGING CONTRACTOR ADDRESS _____

WELL PLAT

(Office Use Only)

		X	

KCC _____
KGS
SWD/REP _____
PLG. _____
NGPA _____

TOTAL DEPTH 220 PBTD _____

SPUD DATE 9/17/83 DATE COMPLETED 9/27/83

ELEV: GR 800 DF _____ KB _____

DRILLED WITH ~~CABLE~~ (ROTARY) (AIR) TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE _____

22 DV Tool Used?

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used		Depth interval treated
<u>2000# 20/40 Sand by Dowell</u>		<u>154.5 - 158.5</u>

Date of first production	Producing method (flowing, pumping, gas)	Gravity
	<u>Flowing</u>	
Estimated Production-I.P.	Oil _____ Gas _____	Gas-oil ratio _____
	bbts. <u>27</u>	bbts. _____

Disposition of gas (vented, used on lease or sold)

MAR 20 1984

STATE RECEIVED
FEB 27 1984
KANSAS CORPORATION COMMISSION
WICHITA

Side TWO

OPERATOR Jo. Co. Park & Rec. Dist. LEASE NAME Jo. Co. Park SEC 19 TWP 12S RGE 24

WELL NO 2

FILL IN WELL INFORMATION AS REQUIRED;

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

Show Geological markers, logs run, or other Descriptive information.

Formation description, contents, etc.	Top	Bottom	Name	Depth
<input checked="" type="checkbox"/> Check if no Drill Stem Tests Run.				
<input type="checkbox"/> Check if samples sent Geological Survey.				
surface	0	7		
lime	7	15		
shale	15	17		
shale black	17	18		
shale	18	20		
lime	20	21		
shale	21	21.5		
lime	21.5	31		
shale	31	53		
lime	53	54		
shale	54	70		
lime	70	73		
shale	73	75		
lime	75	80		
shale	80	82		
lime	82	92		
shale black	93	98		
lime	99	118		
shale black	118	121		
lime	121	125		
shale	125	130		
lime	130	138		
shale	138	148		
shale red	148	151		
shale green	151	153		
sandstone 22m at 160'	154	159		
shale	159	185		
sandstone	185	189		
shale	189	220		

If additional space is needed use Page 2

Report of all strings set — surface, intermediate, production, etc.

CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	9 7/8"	6 5/8"	13	22	I	6	—
Production	6 1/8"	2 3/8"	3.65	217	I	40	—

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Socks cement	Shots per ft.	Size & type	Depth interval
			2	9/16 DML-HSC	154.5 - 158.5

TUBING RECORD		
Size	Setting depth	Pecker set at