

31-12-24E

AFFIDAVIT OF COMPLETION FORM

ACO-1 WELL HISTORY

Compt. Ino

State Geological Survey
WICHITA BRANCH

1.1.1E

SIDE ONE

(Rules 82-3-130 and 82-3-107)

DOCKET NO. NP

This form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ninety (90) days after the completion of a well, regardless of how the well was completed.

FOR INFORMATION REGARDING THE NUMBER OF COPIES TO BE FILED AND APPLICATIONS REQUIRING COPIES OF ACO-1 FORMS SEE PAGE TWO (2), SIDE TWO (2) OF THIS FORM.

F Letter requesting confidentiality attached.

C ☒ Attach ONE COPY of EACH wireline log run (i.e. electrical log, sonic log, gamma ray neutron log etc.)***Check here if NO logs were run.

PLEASE FILL IN ALL INFORMATION. IF NOT AVAILABLE, INDICATE. IF INFORMATION LATER BECOMES AVAILABLE, SUBMIT BY LETTER.

LICENSE #	<u>Pending</u>	EXPIRATION DATE	<u>6/30/84</u>
OPERATOR	<u>W. J. Gough</u>	API NO.	<u>15-091-20,438</u>
ADDRESS	<u>8619 Reinhardt Ln.</u>	COUNTY	<u>Johnson</u>
	<u>Leawood, Ks. 66206</u>	FIELD	
** CONTACT PERSON	<u>W. J. Gough</u>	PROD. FORMATION	<u>Squirrel</u>
	PHONE <u>913-649-6489</u>		Indicate if new pay.
PURCHASER	<u>none at this time</u>	LEASE	<u>Gough</u>
ADDRESS		WELL NO.	<u>#1</u>
		WELL LOCATION	
DRILLING	<u>A. Glaze</u>	<u>165 Ft. from E</u>	<u>Line and</u>
CONTRACTOR	<u>15710 S. Woodland</u>	<u>165 Ft. from S</u>	<u>Line of (E)</u>
ADDRESS	<u>Olathe, Ks.</u>	the <u>NE (Qtr.) SEC 31 TWP 12</u>	<u>RGE 24</u>
PLUGGING			
CONTRACTOR			
ADDRESS			
TOTAL DEPTH	<u>747'</u>	PBTD	
SPUD DATE	<u>10-15-81</u>	DATE COMPLETED	<u>10-20-81</u>
ELEV: GR	<u>1010</u>	DF	<u>KB</u>
DRILLED WITH	XXXXXXXXXXXX (AIR) TOOLS.		
DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE			

WELL PLAT			

(Office Use Only)

KCC ☒
KGS ☒

SWD/REP ☐
PLG. ☐

NGPA ☐

Amount of surface pipe set and cemented 24' DV Tool Used? no.

TYPE OF COMPLETION THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Shut-in Gas, Gas, Dry, Disposal, Injection, Temporarily Abandoned. If OWWO, indicate type of re-completion. Other completion. NGPA filing.

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

NOV 2 1983

A F F I D A V I T

th: W. J. Gough, being of lawful age, hereby certifies

I am the Affiant and I am familiar with the contents of the foregoing Affidavit.

Side TWO

OPERATOR W. J. Gough

LEASE NAME Gough

SEC 31 TWP 12 RGE 24 (E)

WELL NO #1

FILL IN WELL INFORMATION AS REQUIRED:

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

Show Geological markers, logs run, or other Descriptive information.

Formation description, contents, etc.	Top	Bottom	Name	Depth
☒ Check if no Drill Stem Tests Run.				
☐ Check if samples sent Geological Survey.				
surface pipe	145	145		
shale	24	170		
lime	7	177		
shale	18	195		
lime	1	196		
shale	3	199		
lime	11	210		
shale	5	215		
red bed	5	220		
shale	10	230		
lime	12	242		
shale	3	245		
lime	2	247		
shale	4	251		
lime	14	265		
shale	2	267	Winterset	
lime	13	280		
shale	5	285		
shale	2	287		
lime	23	310	Bethany	
shale	1	311		
Blk. slate	3	314		
shale	1	315		
lime	1	316		
shale	2	318		
lime	7	325	Hertha	
shale	7	332		
sandstone	10	342		
shale	143	485		
lime	1	486		
shale	17	503		

If additional space is needed use Page 2

Report of all strings set — surface, intermediate, production, etc.

CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
surface	8-3/4	6 1/2	7.3	24 1/2	portland	10	none
casing	5-1/4	2-7/8	1.5	700'	"	80	2% Gel

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
			2	1-11/16 Glas	696-706
TUBING RECORD					
Size	Setting depth	Packer set at			

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ACO-1 WELL HISTORY

PAGE 3 (Side One)
 OPERATOR W. J. Gough LEASE NAME Gough
 WELL NO. #1

SEC: 31TWP 12 RGE 24 (E)
 (W)

FILL IN WELL INFORMATION AS REQUIRED.

Show all important zones of porosity and contents thereof;
 cored intervals, and all drill-stem tests, including depth
 interval tested, cushion used, time tool open, flowing &
 Shut-in pressures, and recoveries.

Show Geological markers,
 logs run, or Other
 Descriptive information.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
lime	3	506		
shale	5	511		
lime	2	513		
shale	6	519		
Blk slate	2	521		
lime	2	523		
shale	1	524		
lime	1	525		
shale	21	546		
lime	4	550		
shale	2	552		
coal	3	555	Mulberry	
sandstone	3	558		
shale	2	560		
lime	5	565		
shale	10	575		
red bed	4	579		
shale	5	584		
Blk slate	3	587	Gas	
shale	5	592		
shale (sandy)	12	654		
sandstone	11	615	Squirrel	
shale	13	648		
lime	1	649		
shale	8	657		
shale	6	663		
sandstone	14	677	Gas	
sandstone	18	695	Brown sand	
sandstone	10	705	Oil show	
shale	8	713		
lime	2	715		
shale	9	724		
lime	1	725		
shale	37	762	T.D.	

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated
	696-706

Date of first production not on prod.		Producing method (flowing, pumping, gas lift, etc.)		Gravity	
Estimated Production-L.P.	Oil bbls.	Gas MCF	Water %	Gas-oil ratio bbls.	CFPB
Disposition of gas (vented, used on lease or sold)			21 Perforations		

State Geological Survey
 WICHITA BRANCH

Glaze Drilling Co., Inc.

31-12-24e

WELL LOG

21

WELL OWNER

W. J. Gough

W. JAMES GOUGH
8619 REINHARDT LN.
LEAWOOD, KS. 66206

API #

LEASE NAME

Gough

DATE

WELL #

#1

page #1

DRILLER

Merle Glaze

Thickness of Strata	Formation	Total Depth	Comment	# of Joints In	Time	# of Joints Out
145	Surface Pipe	145				
25	Shale	170				
7	Lime	177				
18	Shale	195				
1	Lime	196				
3	Shale	199				
1	Lime	210				
5	Shale	215				
5	Red Bed	220				
2	Shale	230				
12	Lime	242				
3	Shale	245				
2	Lime	247				
4	Shale	251				
14	Lime	265				
2	Shale	267	Winterset			
13	Lime	280				
5	Shale (Dark)	285				
2	Shale	287				
23	Lime	310	Bethany			
1	Shale	311				
3	Blk Plate	314				
1	Shale	315				
1	Lime	316				
2	Shale	318				
7	Lime	325	HERINA			
7	Shale	332				
10	Sandstone	342	60,000 TOTAL CFM			
143	Shale	485				
1	Lime	486				
151	Shale	503				
3	Lime	506				
5	Shale	511				
2	Lime	513				

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STATE CORPORATION COMMISSION
NOV 3 1983
CONSERVATION DIVISION
Wichita, Kansas

FEB 20 1984

State Geological Survey
WICHITA BRANCH

WELL OWNER W. J. Gough

API # _____

LEASE NAME Gough

DATE _____

WELL # #1 page #2

DRILLER Mike Glaze

Thickness of Strata	Formation	Total Depth	Comment	# of Joints In	Time	# of Joints Out
6	Shale	519				
2	Blk. plate	521				
2	Lime	523				
1	Shale	524				
1	Lime	525				
1	Shale	546				
4	Lime	550				
2	Shale	552				
3	Coal.	555	mulberry			
2	Dandobone	558				
2	Shale	560				
5	Lime	565				
10	Shale	575				
4	Red Bed	579				
5	Shale	584				
3	Blk. plate	587	GAS 92,000 total CFM (Dejingo)			
5	Shale	592				
12	Shale (Dandy)	604				
11	Dandobone	615	↑ squirrel 110,000 total CFM			
13	Shale (Dandy)	628				
	Lime	649				
8	Shale (Hard = Dark)	657				
6	Shale (Dandy)	663				
1	Dandobone	677	GAS 188,000 total CFM			
18	Dandobone	695	Brown - sand			
10	Dandobone	705	oil show + GAS 280,000. total CFM			
8	Shale	713				
2	Lime	715				
9	Shale	724				
1	Lime	725				
37	Shale	762	TOTAL DEPTH			

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