

31-12-24E
and P1

SIDE ONE

AFFIDAVIT OF COMPLETION FORM

(REV) ACO-1

This form shall be filed in duplicate with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ten days after the completion of the well, regardless of how the well was completed.

Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on side one will be of public record and side two will then be held confidential.

Circle one: Oil, Gas, Dry, SWD, OWWO, Injection. Type and complete ALL sections. Applications must be filed for dual completion, commingling, SWD and injection, T.A.

Attach wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). KCC # (316) 263-3238. (Rules 82-2-105 & 82-2-125)

OPERATOR Leo Rieke

API NO. 15-091-20,754

ADDRESS 16300 W. 95 St.

COUNTY Johnson

Lenexa, Kansas 66219

FIELD Unnamed

**CONTACT PERSON Terry Goode

PROD. FORMATION Lower Squirrel

PHONE 913-631-2592

LEASE Leo Rieke

PURCHASER BEARD OIL CO.

WELL NO. RIEKE #2

ADDRESS SUITE 200 So. 2000 CLASSEN CENTER

WELL LOCATION SW, SW, SW, SW

Oklahoma City, Oklahoma 73106

165 Ft. from South Line and

DRILLING A.G. GLAZE

165 Ft. from West Line of

CONTRACTOR ADDRESS 15710 Woodland Rd.

RECEIVED
STATE CORPORATION COMMISSION

the SEC. 32-KCC
37 TWP. 12S RGE. R24E

Olathe, Kansas 66062

WELL PLAT

PLUGGING CONTRACTOR ADDRESS _____

CONSERVATION DIVISION
Wichita, Kansas

KCC
KGS
(Office Use)

TOTAL DEPTH 762 PBDT 715

SPUD DATE 4-28-82 DATE COMPLETED 7-29-82

ELEV: GR 1018 DF _____ KB 1021

DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS

Amount of surface pipe set and cemented 50' DV Tool Used? No

A F F I D A V I T

STATE OF Kansas, COUNTY OF Johnson SS, I,

Leo Rieke OF LAWFUL AGE, BEING FIRST DULY SWORN UPON HIS OATH,

DEPOSES THAT HE IS Operations Manager (FOR)(OF) _____

OPERATOR OF THE Rieke LEASE, AND IS DULY AUTHORIZED TO MAKE

THIS AFFIDAVIT FOR AND ON THE BEHALF OF SAID OPERATOR

SIDE TWO

WELL LOG

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

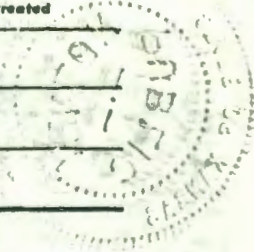
Show all important zones of porosity and contents thereof; cased intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
Hertal Lime	309	324	Gamma Ray	306-708
Upper Squirrel	598	612	Neutron Log	
Shut in Gas pressure of 195 LBS/in			Drillers Log attached	

32-KCC
31-12-24E

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used		Depth interval treated
Frac with 80 BBL of 3% Gelled KCL Water, 20 SKS of 12/30		658-665
Sand, 20 SKS of 10/20 SAND		
Date of first production	Producing method (flowing, pumping, gas lift, etc.)	Gravity
Presently shut in	Flowing	
RATE OF PRODUCTION PER 24 HOURS	Oil	Gas
		Water %
	bbis. 150	MCF
Disposition of gas (vented, used on lease or sold)	Perforations	Gas-oil ratio
Shut in	658-665	CFPS



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Report of all strings set — surface, intermediate, production, etc. CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs./ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	9 1/2	7 7/8	26	0-50	Portland A	10	
Production	6 7/8	4 7/8	?	0-715	Portland A	100	

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
			2 shots/foot	3 1/2" Alum Jets	658-665

TUBING RECORD

Size	Setting depth	Packer set at
1"	0-665	None

A. G. Glaze Drilling Co., Inc.

BEST COPY AVAILABLE

WELL LOG

3231-12-24E

WELL OWNER Leo Rieke

API # 1509120-

LEASE NAME Rieke

DATE April 28, 1982

WELL # #2 Page #1

DRILLER Mike Glaze

Thickness of Strata	Formation	Total Depth	Comment	# of Joints In	Time	# of Joints Out
50	Surface	50	Cemented with			
20	shale	70	10 bags portland			
2	lime	72	Cement -			
4	shale	76				
17	lime	93				
9	shale	102				
20	lime	122				
2	shale	124				
2	lime	126				
42	Shale	168				
5	lime	173				
1	shale	174				
1	Blk Slate	175				
1	lime	176				
20	shale	196				
8	lime	204				
5	shale	209				
1	Blk Slate	210				
6	shale	216				
2	Red Bed	218				
8	shale	226				
12	lime	238				
2	shale	240				
3	lime	243				
4	shale	247				
10	lime	257				
1	shale	258				
1	Blk slate	259				
19	lime	278				
3	shale	281				
2	Blk slate	283				
1	shale	284				
22	lime	306				
3	shale	309				

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CONSERVATION DIVISION
Wichita, Kansas

A. G. Glaze Drilling Co., Inc.

WELL LOG

WELL OWNER Leo Rieke

API # 1509120- ^{32-151-12-24E}

LEASE NAME Rieke

DATE April 28, 1982

WELL # #2 Page #2

DRILLER Mike Glaze

Thickness of Strata	Formation	Total Depth	Comment	# of Joints In	Time	# of Joints Out
1	Dark slate	310				
2	lime	312				
1	shale	313				
2	lime	315				
3	shale	318				
7	lime	325	Hertha			
6	shale	331				
20	sandy shale	351				
2	sandy shale	353				
8	sandstone	361	Knobtown 65,000 C+M cps			
21	shale sand	382				
10	sandy shale	392				
6	sandstone	398	no increase			
7	sandy shale	405				
32	shale	437				
15	sandy shale	452				
5	shale	457				
2	Red Bed	459				
24	shale	483				
2	lime	485				
13	shale	498				
6	lime	504				
5	shale	509				
3	lime	512				
6	shale	518				
6	lime	524				
5	sandy shale	529				
8	sandstone	537	no increase			
5	sandy shale	542				
3	lime	545				
3	shale	548				
2	Blue slate	550				
8	shale	558				
4	lime	562				

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CONSERVATION DIVISION
Wichita, Kansas

G. Glaze Drilling Co., Inc.

WELL LOG

32-¹⁰⁰ 31-12-24E P1

WELL OWNER Leo Rieke
 LEASE NAME Rieke
 WELL # #2 Page #3

API # 1509120-
 DATE Jan 28, 1982
 DRILLER Mike Glaze

Thickness of Strata	Formation	Total Depth	Comment	# of Joints In	Time	# of Joints Out
6	shale	568				
6	red bed	574				
5	shale	579				
2	blk slate	581				
6	shale	587				
2	lime	589				
14	shale	603				
8	sandstone	611	no increase			
21	sandy shale	632				
12	blk shale	644				
12	hard blk shale	656				
3	sandy shale	659				
4	sandstone	663	light Brown no snow gas bubbles			
2	sandy shale	665				120,000 CFAL
8	sandstone	673	light Brown no snow no increase			
3	shaly sand	676				
2	shale	678				
10	sandstone	684	light Brown no snow no increase			
2	shale	686				
18	sandstone	704	blk shale blk shale gas increase			
2	sandy shale	706				209,000 CFAL
1	blk slate	707				Total
4	shale sandy	711				
3	lime	714				
8	sandy shale	722				
27	shale	749				
1	lime	747				
1	shale	748				
4	lime	752				
2	shale	754				
1	blk slate	755				
7	shale	762	<u>Total Depth</u>			

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Wichita, Kansas