

32-12-245 *pl*

TYPE

AFFIDAVIT OF COMPLETION FORM

ACO-1 WELL HISTORY

SIDE ONE

Two (2) copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within thirty (30) days after the completion of a well, regardless of how the well was completed.

Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on Side One will be of public record and Side Two will then be held confidential.

Applications must be made on dual completion, commingling, salt water disposal, injection and temporarily abandoned wells.

Attach one copy only wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). (Rules 82-2-105 & 82-2-125) KCC# (316) 263-3238.

LICENSE # 6922 EXPIRATION DATE June 30, 1983

OPERATOR Leo Rieke API NO. 15-091-20915

ADDRESS 16300 W. 95th Street COUNTY Johnson

Lenexa, Kansas 66219 FIELD Olathe NE

\*\* CONTACT PERSON Leo Rieke PROD. FORMATION Squirrel Sand

PHONE (913) 432-1600 LEASE Rieke No. 3

PURCHASER Beard Oil Co. WELL NO. 3

ADDRESS Suite 200 South, 2000 Classen Center WELL LOCATION 495'FSL & 330'FWL SE/4

Oklahoma City, Oklahoma 73106 495 Ft. from South Line and

DRILLING CONTRACTOR Glaze Drilling Co. 330 Ft. from West Line of

ADDRESS 15710 South Woodland Road the SE (Qtr.) SEC 32 TWP 12S RGE 24E .

Olathe Kansas 66062

PLUGGING CONTRACTOR ADDRESS

ADDRESS

ADDRESS

ADDRESS

ADDRESS

TOTAL DEPTH 742' PBD

SPUD DATE 11-9-82 DATE COMPLETED 11-30-82

ELEV: GR Est. 990 DF KB

DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE

Amount of surface pipe set and cemented 50' DV Tool Used? no

THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Gas, Shut-in Gas, Dry, Disposal, Injection, Temporarily Abandoned, OWWO. Other

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

State Geological Survey  
WICHITA BRANCH

WELL PLAT

(Office Use Only)

		32	
		*	

KCC  
KGS  
SWD/REP  
PLG.

A F F I D A V I T

Leo Rieke, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

*Leo R. R.*

246-51-28  
SIDE TWO

529808  
ACO-1 WELL HISTORY

OPERATOR Leo Rieke

LEASE Rieke #3

SEC. 32 TWP. 12S RGE. 24E

**FILL IN WELL LOG AS REQUIRED:**

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.	
			NAME	DEPTH
			Hertha	322
			Upper Squirrel	609
			Lower Squirrel	667

**ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD**

Amount and kind of material used		Depth interval treated
80 bbl. 3% gelled KCL water, 20 sks. of 12/30 sand, 20 sks. of 10/20 sand		668-88'
Date of first production	Producing method (flowing, pumping, gas lift, etc.)	Gravity
2-1-83	Flowing	
RATE OF PRODUCTION PER 24 HOURS	Oil	Gas
		150
		Water %
		Gas-oil ratio
Disposition of gas (vented, used on lease or sold)	Perforations	668-88'
Sold		

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**Report of all strings set — surface, intermediate, production, etc. CASING RECORD (New) or (Used)**

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	9 1/2"	7 1/2"	26	50	Portland A	10	
Production	6 1/2"	4 1/2"	?	742	Portland A	100	

**LINER RECORD**

**PERFORATION RECORD**

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
			1	3 1/2 Alum. Jets	668-88'

  

TUBING RECORD		
Size	Setting depth	Packer set at
1"	668'	