

CORRECTED

32-12-24E

TYPE

AFFIDAVIT OF COMPLETION FORM

ACO-1 WELL HISTORY

SIDE ONE

State Geological Survey
WICHITA BRANCH

Two (2) copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within thirty (30) days after the completion of a well, regardless of how the well was completed.

Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on Side One will be of public record and Side Two will then be held confidential.

Applications must be made on dual completion, commingling, salt water disposal, injection and temporarily abandoned wells.

Attach one copy only wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). (Rules 82-2-105 & 82-2-125) KCC# (316) 263-3238.

LICENSE # 6922

EXPIRATION DATE June 30, 1983

OPERATOR Leo Rieke

API NO. 15-091-20918

ADDRESS 16300 W. 95th Street

COUNTY Johnson

Lenexa, Kansas 66219

FIELD Olathe NE

** CONTACT PERSON Leo Rieke

PROD. FORMATION Squirrel Sand

PHONE (913) 432-1600

PURCHASER Beard Oil Co.

LEASE Rieke #4

ADDRESS Suite 200 South, 2000 Classen Center

WELL NO. 4

Oklahoma City, Oklahoma 73106

WELL LOCATION 495'ESL & 530'FWL SW/4

DRILLING Glaze Drilling Co.

495 Ft. from South Line and

CONTRACTOR

ADDRESS 15710 South Woodland Road

530 Ft. from West Line of

Olathe, Kansas 66062

the SW (Qtr.) SEC 32 TWP 12 RGE 24E.

PLUGGING

WELL PLAT

(Office
Use Only)

CONTRACTOR

ADDRESS

KCC

KGS

SWD/REP

PLG.

TOTAL DEPTH 722'

PBSD

SPUD DATE 11-10-82

DATE COMPLETED 11-30-82

ELEV: GR Est. 960 DF

KB

DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING
USED TO DISPOSE OF WATER FROM THIS LEASE

Amount of surface pipe set and cemented 50'

DV Tool Used? no

THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Gas, Shut-in Gas, Dry, Disposal,
Injection, Temporarily Abandoned, OWWO. Other

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL
AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

A F F I D A V I T

Leo Rieke

, being of lawful age, hereby certifies
that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit.
The statements and allegations contained therein are true and correct.

SIDE TWO

OPERATOR

Leo Rieke

LEASE Rieke # 4

ACO-1 WELL HISTORY

SEC. 32 TWP. 12 RGE. 24E

FILL IN WELL LOG AS REQUIRED:

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
			Hertha Squirrel Sd.	299 646

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used			Depth interval treated
80 bbl. 3% gelled KCL water, 20 sks. of 12/30 sand, 20 sks. of 10/20 sand			653-73'
Date of first production			Gravity
2-1-83			
Producing method (flowing, pumping, gas lift, etc.)			
Flowing			
RATE OF PRODUCTION PER 24 HOURS	Oil	Gas	Water %
		bbbls.	bbbls.
		150	
Disposition of gas (vented, used on lease or sold)			Perforations
sold			653-73'

Report of all strings set — surface, intermediate, production, etc. CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs./ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	9½"	7½"	26	50	Portland A	10	
Production	6½"	4½"	?	722	Portland A	100	

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
TUBING RECORD			1	3½ Alum. Jets	653-73'
Size	Setting depth	Pecker set at			
1"	653'				