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STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
ACO-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

Operator: License # 9322
Name: Williams Gas Processing-Mid Con
Address PO Box 3102

City/State/Zip Tulsa, OK 74101

Purchaser: _____
Operator Contact Person: Rick Wooldridge
Phone (918) 573-0454

Drill Contractor: Name: H.L. McLean Drilling
License: 09322

Wellsite Geologist: _____

Designate Type of Completion
 New Well Re-Entry Workover
 Oil SWD SOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Reentry: Old Well Info as follows:
Operator: _____
Well Name: _____
Comp. Date _____ Old Total Depth _____
 Deepening Re-perf. Conv. to Inj/SWD
 Plug Back PBTB
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Inj?) Docket No. _____
Spud Date 7/28/99 Date Reached TD 8/1/99 Completion Date 8/2/99

API NO. 15- 091-228990000
County Johnson
SW SE SE Sec. 33 Twp. 12 Rge. 24 E W
22 Feet from S/N (circle one) Line of Section
890 Feet from E/W (circle one) Line of Section
Footages Calculated from Nearest Outside Section Corner:
NE, SE, NW or SW (circle one)
Lease Name BKC Line Well # MP 184+10
Field Name _____
Producing Formation _____
Elevation: Ground _____ KB _____
Total Depth 300' PBTB _____
Amount of Surface Pipe Set and Cemented at 20' Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from _____
feet depth to _____ w/ _____ sx cmt.
Drilling Fluid Management Plan ALT 3 10-14-99 SK
(Data must be collected from the Reserve Pit) N/A
Chloride content _____ ppm Fluid volume _____ bbls
Dewatering method used _____
Location of fluid disposal if hauled offsite: _____
Operator Name _____
Lease Name _____ License No. _____
_____ Quarter Sec. _____ Twp. _____ S Rng. _____ E/W
County _____ Docket No. _____

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OIL & GAS CONSERVATION DIVISION
WICHITA, KANSAS

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature Mockmeel
Title Operations Manager Date 9/28/99
Subscribed and sworn to before me this 28 day of Sept, 1999.
Notary Public Doug Haight
Date Commission Expires 8/23/2001

K.C.C. OFFICE USE ONLY
F Letter of Confidentiality Attached
C Wireline Log Received
C Geologist Report Received
Distribution
 KCC SMD/Rep NGPA
 KGS Plug Other
(Specify) ISX

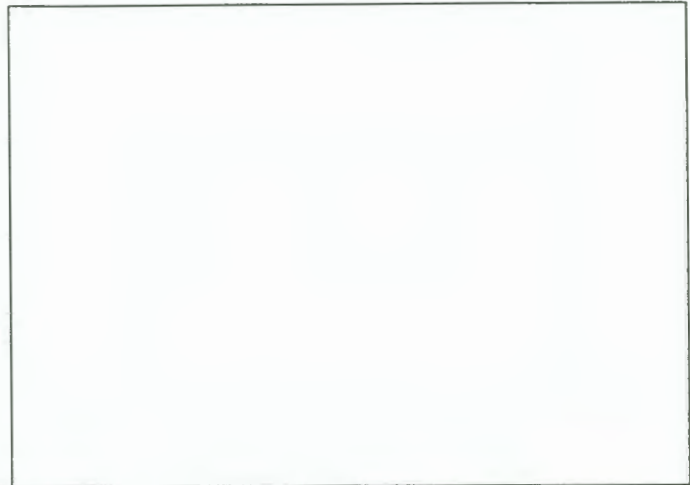
JOB NO. 99045
 CLIENT Williams Energy
 SUBJECT Deep Bed



PAGE 2 OF 3
 DATE 08/01/99
 PREPARED BY: MKY

DEEP GROUND BED DATA

Contractor _____ Unit No. _____
 Well MP 184+10 Line BKC
 State _____ County _____
 Section _____ Range _____ Twp _____
 Depth _____ Dia. _____ Casing _____
 Coke _____ Backfill _____ Vent _____
 Wellhead _____ Cable _____
 Anodes _____ No. Anodes _____



EPH FEET	GEOLOGICAL DRILLING LOG	ELECTRICAL LOG			ANODE NO.	ANODE DEPTH	FINAL PLACEMENT		
		VOLT	AMP	OHM			VOLT	AMP WATER	AMP COKE
105	Shale	12.6	2.3				12.6		
110	Rock		2.0						
115			1.2						
120	End Pea Gravel		.9						
125	Rock Top of Coke		1.2						
130	Shale		.8						
135	Rock		.5						
140			.5						
145			.7						
150			.8		10	150			5.9
155			.6						
160			1.1		9	164			5.9
165	Shale		2.2						
170			2.5						
175			2.0		8	178			6.6
180			2.1						
185			2.6		7				5.7
190			2.5						
195	Rock		1.5						
200			1.2						

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REMARKS:

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CONSERVATION DIVISION
 Wichita, Kansas

