

30446

22-13-10E
COPY

FORM MUST BE TYPED

SIDE ONE

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
ACO-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

API NO. 15- 197-20174-00-01

County Wabaunsee

NE-NE-SW Sec. 22 Twp. 13S Rge. 10 X E

Operator: License # 5010

2561 Feet from S (circle one) Line of Section

Name: Knighton Oil Company, Inc.

2090 Feet from E (circle one) Line of Section

Address 221 South Broadway

Footages Calculated from Nearest Outside Section Corner:
NE, SE, NW or S (circle one)

Suite #710

City/State/Zip Wichita, Kansas 67202

Lease Name Hess Well # 1

Purchaser: _____

Field Name Wildcat

Operator Contact Person: Earl M. Knighton, Jr.

Producing Formation _____

Phone (316) 264-7918

Elevation: Ground 1381 KB _____

Contractor: Name: Summit Drilling Company

Total Depth 3430 PBD 3429

License: 30141

Amount of Surface Pipe Set and Cemented at 312' Feet

Wellsite Geologist: David Montague

Multiple Stage Cementing Collar Used? _____ Yes X No

Designate Type of Completion

If yes, show depth set _____ Feet

____ New Well X Re-Entry _____ Workover _____

If Alternate II completion, cement circulated from _____

____ Oil ____ SWD ____ SIOW X Temp. Abd. _____

feet depth to _____ w/ _____ sx cmt.

____ Gas ____ ENHR ____ SIGW _____

____ Dry ____ Other (Core, WSW, Expl., Cathodic, etc) _____

Drilling Fluid Management Plan
(Data must be collected from the Reserve Pit) 7-20-93

No Reserve Pit

If Workover/Re-Entry: old well info as follows:

Operator: Shawnee Petroleum, Inc.

Chloride content _____ ppm Fluid volume _____ bbls

Well Name: Hess #2

Dewatering method used None accumulated

Comp. Date 10/19/93 Old Total Depth 3440

Location of fluid disposal if hauled offsite: _____

____ Deepening ____ Re-perf. ____ Conv. to Inj/SWD

____ Plug Back ____ PBD _____

____ Commingled ____ Docket No. _____

____ Dual Completion ____ Docket No. _____

____ Other (SWD or Inj?) Docket No. _____

Operator Name _____

RELEASED

Lease Name _____ License No. _____

3/16/93 3/19/93 5/25/93

____ Quarter Sec. SEP-6-1994 Rng. _____ E/W

Spud Date Date Reached TD Completion Date

County _____ Docket No. _____

FROM CONFIDENTIAL

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature Earl M. Knighton, Jr.

Title President Date 7/01/93

Subscribed and sworn to before me this 1st day of July

Notary Public Sarah A. Simon

Date Commission Expires 12/11/93

K.C.C. OFFICE USE ONLY		
F	<input checked="" type="checkbox"/>	Letter of Confidentiality Attached
C	<input checked="" type="checkbox"/>	Wireline Log Received
C	<input type="checkbox"/>	Geologist Report Received
Distribution		
<input checked="" type="checkbox"/> KCC	<input type="checkbox"/> SWD/Rep	<input type="checkbox"/> NGPA
<input checked="" type="checkbox"/> KGS	<input type="checkbox"/> Plug	<input type="checkbox"/> Other (Specify) <u>JS</u>

30445

SIDE TWO

Operator Name Knighton Oil Company, Inc. Lease Name Hess Well # #1

Sec. 22 Twp. 13S Rge. 10 ☒ East ☐ West County Wabaunsee

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken (Attach Additional Sheets.)	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	<input checked="" type="checkbox"/> Log	Formation (Top), Depth and Datums	<input type="checkbox"/> Sample
Samples Sent to Geological Survey	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	Name	Top	Datum
Cores Taken	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	Heebner	1294	+ 95
Electric Log Run (Submit Copy.)	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	Lansing	1538	-149
List All E.Logs Run: Sonic Cement Bond Log		BKC	1896	-507
		Mississippian	2472	-1083
		Kinderhook	2811	-1422
		Hunton	2992	-1603
		Maquoketa	3136	-1747
		Viola	3216	-1827
		Simpson	3337	-1948
	Arbuckle	3402	-2013	
	RTD	3440	-2051	

CASING RECORD <input type="checkbox"/> New <input checked="" type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12 1/4	8-5/8"	20#	312	Common	120	2% Gel 3% C.C.
Production	7-7/8	5 1/2"	14#	3429	60/40 Poz	325	10% Salt 2% Gel 5% Gilsonite

ADDITIONAL CEMENTING/SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input checked="" type="checkbox"/> Perforate		Halliburton		
<input type="checkbox"/> Protect Casing	3336-3338	MOC/ONE	75	HALAD 322
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone	1641	60/40 Poz	100	3% C.C.

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type		Acid, Fracture, Shot, Cement Squeeze Record	
	Specify Footage of Each Interval Perforated		(Amount and Kind of Material Used)	Depth
3	3336-3338		300 Gal 15% Mud Acid	3336-
	3336-3338		Squeezed w/75 sx Micromatrix Cement	3336-38
4	3336-3338		100 Gal 15% HCL	3336-38
	Baker P-1 Plug @ 3295'			

TUBING RECORD		Size	Set At	Packer At	Liner Run	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No		
Date of First, Resumed Production, SWD or Inj.		Producing Method <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)						
Estimated Production Per 24 Hours	Oil	Bbls.	Gas	Mcf	Water	Bbls.	Gas-Oil Ratio	Grav

Disposition of Gas:	METHOD OF COMPLETION	Production Interval
<input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease (If vented, submit ACO-18.)	<input type="checkbox"/> Open Hole <input type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <input type="checkbox"/> Other (Specify) _____	_____