

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
ACO-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

API NO. 15- 197201740002

County Wabaunsee

NE - NE - SW Sec. 22 Twp. 13 s. Rge. 10 X E W

2561 Feet from S/ (circle one) Line of Section

2090 Feet from /W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
NE, SE, NW or SW (circle one)

Lease Name Hess Well # 1

Field Name Davis Ranch NE Ext

Producing Formation Viola

Elevation: Ground 1384 KB 1384

Total Depth 3291 PBDT 3291

Amount of Surface Pipe Set and Cemented at 312 Feet

Multiple Stage Cementing Collar Used? Yes X No

If yes, show depth set N/A Feet

If Alternate II completion, cement circulated from

feet depth to N/A sx cmt.

Drilling Fluid Management Plan
(Data must be collected from the Reserve Pit)

Chloride content Less 5000 ppm Fluid volume 190 bbls

Dewatering method used Drying

Location of fluid disposal if hauled off RECEIVED
STATE CORPORATION COMMISSION

Operator Name N/A

Lease Name MAY 9 1997 License No.

CONSERVATION DIVISION E/W

County Wichita, Kansas Docket No.

Operator: License # 5721

Name: Glacier Petroleum, Inc.

Address P.O. Box 577

City/State/Zip Emporia, Kansas 66801

Purchaser: Unknown

Operator Contact Person: J.C. Hawes

Phone (316)-342-1148

Contractor: Name: Glacier Well Service

License: 5721

Wellsite Geologist: W.C. Bradley

Designate Type of Completion
 New Well X Re-Entry Workover

X Oil SWD S1OW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover:

Operator: _____

Well Name: _____

Comp. Date _____ Old Total Depth _____

 Deepening Re-perf. Conv. to Inj/SWD
 Plug Back PBDT
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Inj?) Docket No. _____

3/17/97 3/20/97 3/28/97
Spud Date Date Reached TD Completion Date

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature [Signature]
Title [Signature] Date 5-8-97
Subscribed and sworn to before me this 8th day of May, 1997.
Notary Public Jolene D. Ek
Date Commission Expires November 13, 2000

K.C.C. OFFICE USE ONLY
F Letter of Confidentiality Attached
C Wireline Log Received
C Geologist Report Received
Distribution
 KCC SWD/Rep NGPA
 KGS Plug Other (Specify)

