

30418 FROM MUST BE TYPED

SIDE ONE

~~CONFIDENTIAL~~

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
ACO-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

KCC

AUG 30

Operator: License # 5010
Name: Knighton Oil Company, Inc.
Address 221 South Broadway-#710
City/State/Zip Wichita, Kansas 67202
Purchaser: N/A
Operator Contact Person: Earl M. Knighton, Jr
Phone (316) 264-7918
Contractor: Name: Summit Drilling Company
License: 30141
Wellsite Geologist: David Montague

Designate Type of Completion
 New Well Re-Entry Workover
 Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-Entry: old well info as follows:

Operator: _____
Well Name: _____
Comp. Date _____ Old Total Depth _____
 Deepening Re-perf. Conv. to Inj/SWD
 Plug Back PBTB
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Inj?) Docket No. _____

7/13/93 7/20/93 7/20/93
Spud Date Date Reached TD Completion Date

API NO. 15- 197-20,244
County Wabaunsee
SE- SW- SW- Sec. 22 Twp. 13S Rge. 10
330 Feet from (circle one) Line of Section
1180 Feet from (circle one) Line of Section
Footages Calculated from Nearest Outside Section Corner:
NE, SE, NW or (circle one)
Lease Name Stuwee Well # 1
Field Name Wildcat
Producing Formation N/A
Elevation: Ground 1387 KB 1392
Total Depth 3395 PBTB N/A
Amount of Surface Pipe Set and Cemented at 330 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from _____
feet depth to _____ w/ _____ sx cat.

Drilling Fluid Management Plan DFA 12-12-93
(Data must be collected from the Reserve Pit)
Chloride content 1500 ppm Fluid volume 100 bbls
Dewatering method used Allowed to dry
Location of fluid disposal if hauled offsite: _____
Operator Name _____ **RELEASED**
Lease Name _____ License No. _____
Quarter _____ Sec. _____ Twp. SFP 6,1994 E/W
County _____ Docket No. _____

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INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature Earl M. Knighton, Jr.
Earl M. Knighton, Jr.
Title President Date 8/30/93

Subscribed and sworn to before me this 30th day of August
19 93
Notary Public Sarah A. Simon
Sarah A. Simon
Date Commission Expires 12/11/93

K.C.C. OFFICE USE ONLY
F Letter of Confidentiality Attached
C Wireline Log Received
C Geologist Report Received
Distribution STATE CORPORATION COMMISSION
KCC _____ SWD/Rep _____ NGPA _____
KGS _____ Plug _____
RECEIVED
SEP 07 1993
CONSERVATION DIVISION
Wichita, Kansas

30448

Operator Name KNIGHTON OIL COMPANY, INC. Lease Name Stuwe Well # 1

Sec. 22 Twp. 13S Rge. 10
 East
 West

County Wabaunsee

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests (flowing interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken (Attach Additional Sheets.)	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	<input type="checkbox"/> Log	Formation (Top), Depth and Datums	<input checked="" type="checkbox"/> Saw-tooth
Samples Sent to Geological Survey	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	Name	Top	Datum
Cores Taken	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	Heebner	1309	+ 83
Electric Log Run (Submit Copy.)	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	Lansing	1549	- 157
List All E.Logs Run:		Mississippian	2517	-1125
		Hunton	3012	-1620
		Viola	3255	-1863
		Simpson	3347	-1955

CASING RECORD <input type="checkbox"/> New <input checked="" type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12 1/4	8-5/8"	28 lb.	330	Common	185	3% C.C.

ADDITIONAL CEMENTING/SQUEEZE RECORD					
Purpose:	Depth		Type of Cement	#Sacks Used	Type and Percent Additives
	Top	Bottom			
<input type="checkbox"/> Perforate					
<input type="checkbox"/> Protect Casing					
<input type="checkbox"/> Plug Back TD					
<input type="checkbox"/> Plug Off Zone					

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type		Acid, Fracture, Shot, Cement Squeeze Record	
	Specify Footage of Each Interval Perforated		(Amount and Kind of Material Used)	
				Depth

TUBING RECORD		Size	Set At	Packer At	Liner Run	<input type="checkbox"/> Yes <input type="checkbox"/> No		
Date of First, Resumed Production, SWD or Inj.			Producing Method <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)					
Estimated Production Per 24 Hours	Oil	Bbls.	Gas	Mcf	Water	Bbls.	Gas-Oil Ratio	Gravity

Disposition of Gas: Vented Sold Used on Lease (If vented, submit ACO-18.)

METHOD OF COMPLETION: Open Hole Perf. Dually Comp. Commingled Other (Specify) _____

Production Interval _____