

30453
Bd

SIDE ONE

33-13-10E

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION

WELL COMPLETION OR RECOMPLETION FORM
ACO-1 WELL HISTORY

DESCRIPTION OF WELL AND LEASE

Operator: License # 6865
Name EXXON CORPORATION
Address P.O. Box 4698
City/State/Zip Houston, TX 77210

Purchaser: Exxon Corp.

Operator Contact Person Paul Wolter
Phone (713) 775-6296

Contractor: License #
Name EDCO Drilling Co.

Wellsite Geologist Joe Vaughn
Phone (713) 775-6543

Designate Type of Completion

☒ New Well ☐ Re-Entry ☐ Workover

☒ Oil ☐ SWD ☐ Temp Abd
☐ Gas ☐ Inj ☐ Delayed Comp.
☐ Dry ☐ Other (Core, Water Supply etc.)

If OWO: old well info as follows:

Operator
Well Name
Comp. Date Old Total Depth

WELL HISTORY

Drilling Method:

☒ Mud Rotary ☐ Air Rotary ☐ Cable

4/18/85 4/28/85 6/17/85
Spud Date Date Reached TD Completion Date
3350
Total Depth PBTD

(9 jts.)
Amount of Surface Pipe Set and Cemented at 386' feet
Multiple Stage Cementing Collar Used? ☐ Yes ☒ No
If yes, show depth set feet
if alternate 2 completion, cement circulated
from feet depth to w/ SX cmt

API NO. 15-197-20178

County Wabaunsee

NW NW NE Sec 33 Twp 13 Rge 10 ☒ East ☐ West

4950 Ft North from Southeast Corner of Section
2100 Ft West from Southeast Corner of Section
(Note: Locate well in section plat below)

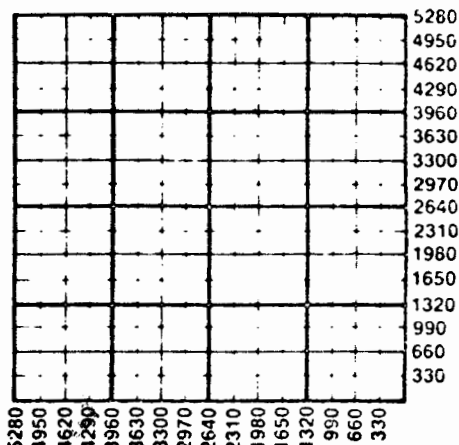
Lease Name G.H. Davis Consolidated Well # 19

Field Name Davis Ranch

Producing Formation Viola

Elevation: Ground 1417 KB 1422

Section Plat



WATER SUPPLY INFORMATION

Disposition of Produced Water: ☐ Disposal
Docket # ☐ Repressuring

Questions on this portion of the ACO-1 call:

Water Resources Board (913) 296-3717

Source of Water:

Division of Water Resources Permit #

☐ Groundwater Ft North from Southeast Corner
(Well) Ft West from Southeast Corner of
Sec Twp Rge ☐ East ☐ West

☐ Surface Water Ft North from Southeast Corner
(Stream, pond etc) Ft West from Southeast Corner
Sec Twp Rge ☐ East ☐ West

☐ Other (explain)
(purchased from city, R.W.D. #)

INSTRUCTIONS: This form shall be completed in duplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 90 days after completion or recompletion of any well. Rule 82-3-130 and 82-3-107 apply.

Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months.

SIDE TWO

Operator Name Exxon Corporation Lease Name G.H. Davis Consolidated Well # 19

Sec. 33 Twp. 13 Rge. 10 ☒ East ☐ West County Wabaunsee

METHOD OF COMPLETION

Production Interval

Disposition of gas: ☐ Vented
☐ Sold
☐ Used on lease

☐ Open Hole ☒ Perforation
☐ Other (Specify)

3154-3162

☐ Dually Completed
☐ Commingled

Drill Stem Tests Taken ☐ Yes ☒ No
 Samples Sent to Geological Survey ☐ Yes ☒ No
 Cores Taken ☐ Yes ☒ No

Formation Description
☒ Log ☐ Sample

Name	Top	Bottom
Lansing	1537	
Kansas City	1681	
Miss. Lime	2492	
Hunton	2935	
Viola	3154	
St. Peter	3273	
Arbuckle	3336	

Date of First Production 6/10/85	Producing Method ☐ Flowing ☒ Pumping ☐ Gas Lift ☐ Other (explain).....				
Estimated Production Per 24 Hours	Oil	Gas	Water	Gas-Oil Ratio	Gravity
	154		1552 Bbls. Fluid/Day		
	Bbls	MCF	Bbls	CFPB	

CASING RECORD ☒ New ☐ Used

Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (in O.D.)	Weight Lbs/Ft.	Setting Depth	Type of Cement	#Sacks Used	Type and Percent Additives
Surface	12-1/4"	8-5/8"	36#	386	C1. A	360	3% CaCl2
Production	7-5/8"	5-1/2"	14#	3364	C1. A	670	1/4# Floseal

PERFORATION RECORD

Acid, Fracture, Shot, Cement Squeeze Record
 (Amount and Kind of Material Used) Depth

Shots Per Foot	Specify Footage of Each Interval Perforated		
4	3154-3162		

TUBING RECORD Size 2-7/8" Set At 2726 Packer at Liner Run ☐ Yes ☒ No