

30991

COPY RELEASED

857

One

STATE CORPORATION COMMISSION OF KANSAS  
OIL & GAS CONSERVATION DIVISION  
WELL COMPLETION FORM  
ACO-1 WELL HISTORY  
DESCRIPTION OF WELL AND LEASE

APR 15- 197-20,237

County Wabaunsee

W/2 NE SE Sec. 2 Twp. 13S Rge. 10  East  West

1980 Ft. North from Southeast Corner of Section

990 Ft. West from Southeast Corner of Section  
(NOTE: Locate well in section plat below.)

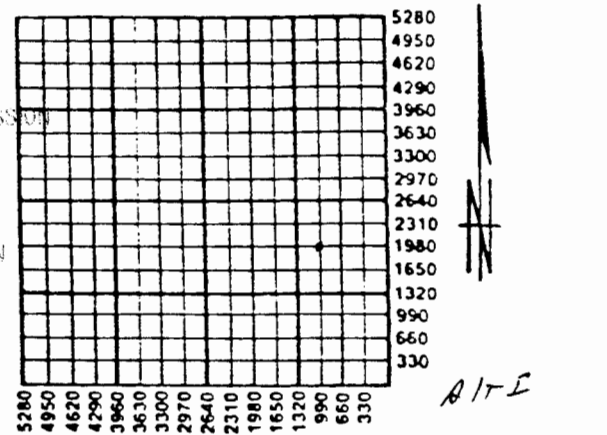
Lease Name Thowe "A" Well # 2

Field Name Mill Creek

Producing Formation Simpson

Elevation: Ground 1095 KB 1100

Total Depth 3130 PBTD 3112



RECEIVED  
STATE CORPORATION COMMISSION  
AUG 29 1991

Operator: License # 6710

Name: McNeish Oil Operations

Address P. O. Box 734

City/State/Zip Winfield, KS 67156

Purchaser: Texaco

Operator Contact Person: George R. McNeish

Phone (816) 221-4870

Contractor: Name: White & Ellis Drilling

License: 5420

Wellsite Geologist: Martin K. Dubois

Designate Type of Completion

New Well  Re-Entry  Workover

Oil  SWD  Temp. Abd.

Gas  Inj  Delayed Comp.

Dry  Other (Core, Water Supply, etc.)

If OWWO: old well info as follows:

Operator: \_\_\_\_\_

Well Name: \_\_\_\_\_

Comp. Date \_\_\_\_\_ Old Total Depth \_\_\_\_\_

Drilling Method:

Mud Rotary  Air Rotary  Cable

7/10/91 7/15/91 7/23/91

Spud Date Date Reached TD Completion Date

Amount of Surface Pipe Set and Cemented at 300 Feet

Multiple Stage Cementing Collar Used?  Yes  No

If yes, show depth set \_\_\_\_\_ Feet

If Alternate II completion, cement circulated from \_\_\_\_\_

feet depth to \_\_\_\_\_ w/ \_\_\_\_\_ sx cmt.

INSTRUCTIONS: This form shall be completed in triplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date of any well. Rule B2-3-130, B2-3-107 and B2-3-106 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule B2-3-107 for confidentiality in excess of 12 months. One copy of all wireline logs and drillers time log shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells. Any recompletion, workover or conversion of a well requires filing of ACO-2 within 120 days from commencement date of such work.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature George R. McNeish

Title Owner Date 8/27/91

Subscribed and sworn to before me this 27th day of August, 19 91.

Notary Public Maureen Moore

Date Commission Expires October 30, 1992

K.C.C. OFFICE USE ONLY

F  Letter of Confidentiality Attached

C  Wireline Log Received

C  Drillers Timelog Received

Distribution

KCC  SWD/Rep  NSPA

KGS  Plug  Other TS

(Specify)

MAUREEN MOORE  
Notary Public - State of Kansas  
My Appt. Expires 10 30 93

30491

**SIDE TWO**

Operator Name McNeish Oil Operations Lease Name Thowe "A" Well # 2  
 East County Wabaunsee  
 Sec. 2 Twp. 13S Rge. 10  West

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken (Attach Additional Sheets.) <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run (Submit Copy.) <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	<table border="1" style="width:100%; border-collapse: collapse;"> <thead> <tr> <th colspan="3" style="text-align: center;">Formation Description</th> </tr> <tr> <th style="width:60%;">Name</th> <th style="width:20%;">Top</th> <th style="width:20%;">Bottom</th> </tr> </thead> <tbody> <tr><td>Lansing</td><td>1221</td><td></td></tr> <tr><td>Mississippi</td><td>2196</td><td></td></tr> <tr><td>Kinderhook</td><td>2479</td><td></td></tr> <tr><td>Hunton</td><td>2673</td><td></td></tr> <tr><td>Maquoketa</td><td>2845</td><td></td></tr> <tr><td>Viola</td><td>2925</td><td></td></tr> <tr><td>Simpson Shale</td><td>3015</td><td></td></tr> <tr><td>Simpson Sand</td><td>3049</td><td></td></tr> <tr><td>Arbuckle</td><td>3120</td><td></td></tr> </tbody> </table>	Formation Description			Name	Top	Bottom	Lansing	1221		Mississippi	2196		Kinderhook	2479		Hunton	2673		Maquoketa	2845		Viola	2925		Simpson Shale	3015		Simpson Sand	3049		Arbuckle	3120	
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CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	9"	8 5/8"		300	Standard	125	2% CaCl
Production		5 1/2"		3122'	Standard	175	10% salt

Shots Per Foot	PERFORATION RECORD Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used) Depth
4	3050' to 3053'	None

TUBING RECORD	Size	Set At	Packer At	Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
	2 3/8"	3059	none	

Date of First Production 7/23/91	Producing Method <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)
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Estimated Production Per 24 Hours	Oil	Bbls.	Gas	Mcf	Water	Bbls.	Gas-Oil Ratio	Gravity
		50				50		33.3

Disposition of Gas:  Vented  Sold  Used on Lease (If vented, submit ACO-18.)

**METHOD OF COMPLETION**

Open Hole  Perforation  Dually Completed  Commingled

Other (Specify) \_\_\_\_\_

Production Interval \_\_\_\_\_