

30504
5 SIDE ONE
11-13-105 8/15/87 KCC JH
RELEASED
STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
SEP 1 1987
WELL COMPLETION OR RECOMPLETION FORM
ACO-1 WELL HISTORY
FROM CONFIDENTIAL

DESCRIPTION OF WELL AND LEASE

Operator: license # 8914
name H. & C. Oil Operating Inc.
address P.O. Box 86
City/State/Zip Plainville, Kansas 67663

Operator Contact Person Charles R. Ramsay
Phone 913 434-7434

Contractor: license # 5108
name McAlister Drilling

Wellsite Geologist William Clark
Phone 913 539-3427

PURCHASER Inland Crude

Designate Type of Completion

☒ New Well ☐ Re-Entry ☐ Workover

☒ Oil ☐ SWD ☐ Temp Abd
☐ Gas ☐ Inj ☐ Delayed Comp.
☐ Dry ☐ Other (Core, Water Supply etc.)

If OWWO: old well info as follows:

Operator
Well Name
Comp. Date Old Total Depth

WELL HISTORY

Drilling Method: ☒ Mud Rotary ☐ Air Rotary ☐ Cable

3-86 3-12-86 5-15-86
Spud Date Date Reached TD Completion Date

3293' 3260'
Total Depth PBTD

Amount of Surface Pipe Set and Cemented at 301 feet

Multiple Stage Cementing Collar Used? ☐ Yes ☒ No

If Yes, Show Depth Set feet

If alternate 2 completion, cement circulated
from feet depth to w/ SX cmt

API NO. 15-197-20,192

County Wabaunsee

NW SE SW (location) **Sec** 11 **Twp** 13 **Rge** 10 ☒ East ☐ West

1184 1113 Ft North from Southeast Corner of Section
3824 3740 Ft West from Southeast Corner of Section
(Note: locate well in section plat below)

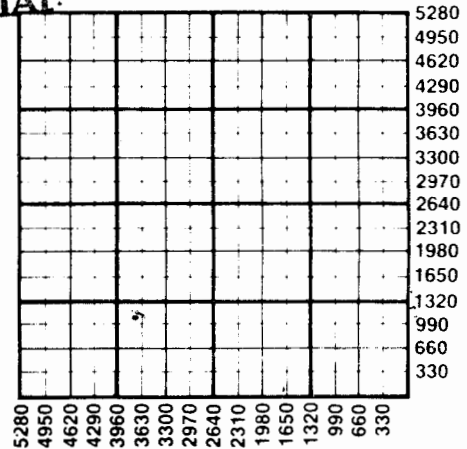
Lease Name Heder Leitz **Well#** 1

Field Name Wildcat Mill Creek

Producing Formation Simpson

Elevation: Ground 1197 **KB** 1202

Section Plat



WATER SUPPLY INFORMATION

Source of Water
Division of Water Resources Permit #

☐ Groundwater. Ft North From Southeast Corner and
(Well) Ft West From Southeast Corner of
Sec **Twp** **Rge** ☐ East ☐ West

☐ Surface Water. Ft North From Southeast Corner and
(Stream, Pond etc.) Ft West From Southeast Corner
Sec **Twp** **Rge** ☐ East ☐ West

☐ Other (explain)
(purchased from city, R.W.D.#)

Disposition of Produced Water: ☐ Disposal ☐ Repressuring

Docket #

INSTRUCTIONS: This form shall be completed in duplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 90 days after completion or recompletion of any well. Rules 82-3-130 and 82-3-107 apply.

Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months.

SIDE TWO

Operator Name H & C Oil Operating Inc. Lease Name Well# 11 SEC 11 TWP 13 RGE 10 ☒ East ☐ West

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken

☒ Yes ☐ No

Samples Sent to Geological Survey

☒ Yes ☐ No

Cores Taken

☐ Yes ☒ No

Formation Description

☐ Log☒ Sample

Name

Top

Bottom

DST #1 3050-3068 Viola 30-45-6-90
Rec. 2350' MW with oil specks.
IH 1667 FH 1656 IFP 242-780
FFP 833-1234 ISI-1234 FSI-1234
Temp. 126° F

Name	Top	Bottom
Heebner	1068	
Lansing	1321	1680
Pawnee	1854	
Ft. Scott	1879	
Mississippi	2287	
Kinderhook	2606	
Hunton	2818	
Viola	3064	
Simpson	3182	
Arbuckle	3253	

DST #2 3169-92 Simpson 30-45-60-90
Rec. 230' Free Oil 175' Muddy Water
IH-1540 FH-1519 IF-63-105 FF-137-179
ISI-1160 FSI 1170
Temp. 122° F

DST #3 3180-3197 Simpson 30-45-120-150
Rec. 285' Free Oil 280' Muddy Water
IH 1548 FH-1522 IF 66-99 FF 154-232
ISI-1138 FSI-1149
Temp. 122° F

TUBING RECORD size 2 7/8" set at 3252 packer at NA		Liner Run ☐ Yes ☒ No	
Date of First Production 5-14-86	Producing method ☐ flowing ☒ pumping ☐ gas lift ☐ Other (explain)		
Estimated Production Per 24 Hours	Oil	Gas	Water
	50 Bbls	0 MCF	10 Bbls
	Gas-Oil Ratio		Gravity
	CFPB		38°

METHOD OF COMPLETION

PRODUCTION INTERVAL

Disposition of gas: ☐ vented
☐ sold

☐ open hole ☒ perforation
☐ other (specify)

3186-92

CASING RECORD

☐ new ☐ used

Report all strings set - conductor, surface, intermediate, production, etc.

Purpose of string	size hole drilled	size casing set (in O.D.)	weight lbs/ft.	setting depth	type of cement	# sacks used	type and percent additives
Surface	12 1/4	8 5/8"		301'		120	3% CC.
Production	7 7/8	5 1/2"		3274'	Surefill	100	500 Gal. Mud Sweep

PERFORATION RECORD

Acid, Fracture, Shot, Cement Squeeze Record

shots per foot	specify footage of each interval perforated	(amount and kind of material used)	Depth
2	3186-92	None	3192