

STATE CORPORATION COMMISSION OF KANSAS  
OIL & GAS CONSERVATION DIVISION  
WELL COMPLETION FORM  
ACO-1 WELL HISTORY  
DESCRIPTION OF WELL AND LEASE

Operator: License # 5135

Name: John O. Farmer, Inc.

Address P.O. Box 352

City/State/Zip Russell, KS 67665

Purchaser: \_\_\_\_\_

Operator Contact Person: Marge Schulte

Phone (913) 483-3144

Contractor: Name: Sage Oil Company

License: 5684

Wellsite Geologist: John O. Farmer IV

Designate Type of Completion

New Well  Re-Entry  Workover

Oil  SWD  S1OW  Temp. Abd.

Gas  ENHR  SIGW

Dry  Other (Core, WSW, Expl., Cathodic, etc)

If Workover:

Operator: \_\_\_\_\_

Well Name: \_\_\_\_\_

Comp. Date \_\_\_\_\_ Old Total Depth \_\_\_\_\_

Deepening  Re-perf.  Conv. to Inj/SWD

Plug Back  PBTD

Commingled  Docket No. \_\_\_\_\_

Dual Completion  Docket No. \_\_\_\_\_

Other (SWD or Inj?)  Docket No. \_\_\_\_\_

5-14-93 5-20-93  
Spud Date Date Reached TD Completion Date

API NO. 15- 197-20,245 \_\_\_\_\_

County Wabaunsee

S/2 - NW - NE - SE Sec. 11 Twp. 13S Rge. 10  E

990 Feet from S(N) (circle one) Line of Section

1980 Feet from E(W) (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:  
(NE), SE, NW or SW (circle one)

Lease Name Stuewe-Steinmeyer "B" Well # \_\_\_\_\_

Field Name \_\_\_\_\_ (wildcat test)

Producing Formation \_\_\_\_\_

Elevation: Ground 1116' KB 1121'

Total Depth 3155' PBTD \_\_\_\_\_

Amount of Surface Pipe Set and Cemented at 305 Feet

Multiple Stage Cementing Collar Used?  Yes  No

If yes, show depth set \_\_\_\_\_ Feet

If Alternate II completion, cement circulated from \_\_\_\_\_

feet depth to \_\_\_\_\_ w/ \_\_\_\_\_ sx cmt.

Drilling Fluid Management Plan 7-18-93  
(Data must be collected from the Reserve Pit)

Chloride content 400 ppm Fluid volume 1,500 bbls

Dewatering method used \_\_\_\_\_ evaporation

Location of fluid disposal if hauled offsite: (not hauled)

Operator Name \_\_\_\_\_

Lease Name \_\_\_\_\_ License No. \_\_\_\_\_

\_\_\_\_\_ Quarter Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S Rng. \_\_\_\_\_ E/W

County \_\_\_\_\_ Docket No. \_\_\_\_\_

**INSTRUCTIONS:** An original and two copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). **One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED.** Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

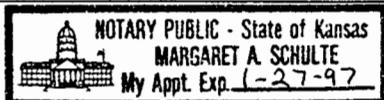
All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature John O. Farmer III  
John O. Farmer III  
Title President Date 7-12-93

Subscribed and sworn to before me this 12th day of July,  
19 93.

Notary Public Margaret A. Schulte  
Margaret A. Schulte

Date Commission Expires \_\_\_\_\_



**K.C.C. OFFICE USE ONLY**  
F  Letter of Confidentiality Attached  
C  Wireline Log Received  
C  Geologist Report Received  
  
**Distribution**  
 KCC  SWD/Rep  NGPA  
 KGS  Plug  Other  
(Specify)

Form ACO-1 (7-91)

RECEIVED  
JUL 13 1993

State Corporation Commission

30510

SIDE TWO

Operator Name \_\_\_\_\_ John O. Farmer, Inc. \_\_\_\_\_ Lease Name \_\_\_ Stuewe-Steinmeyer "B" \_\_\_ Well # \_\_\_\_\_  
[ X ] East County \_\_\_\_\_ Wabaunsee \_\_\_\_\_  
Sec. \_\_ 11 \_\_ Twp. \_\_ 13S \_\_ Rge. \_\_ 10 \_\_ [ ] West

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken [ ] Yes [ X ] No (Attach Additional Sheets.)  
Samples Sent to Geological Survey [ ] Yes [ X ] No  
Cores Taken [ ] Yes [ X ] No  
Electric Log Run [ ] Yes [ X ] No (Submit Copy.)  
List All E.Logs Run: \* COPY OF SAGE DRILLERS LOG ATTACHED.

Log	Formation (Top), Depth and Datums	[ X ] Sample
Name	Top	Datum
Lansing	1260'	( -139)
Mississippi	2261'	( -1140)
Kinderhook	2570'	( -1449)
Hunton	2768'	( -1647)
Maquoketa	2933'	( -1812)
Viola	3015'	( -1894)
Simpson Sd.	3135'	( -2014)
R.T.D.	3155'	( -2034)

CASING RECORD [ ] New [ ] Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12-1/4"	8-5/8"	20#	305'	60-40 Pozmix	165	2% gel, 3% C.C.

ADDITIONAL CEMENTING/SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
Perforate				
Protect Casing				
Plug Back TD				
Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	
			Depth

TUBING RECORD		Size	Set At	Packer At	Liner Run [ ] Yes [ ] No
Date of First, Resumed Production, SWD or Inj.	Producing Method	[ ] Flowing	[ ] Pumping	[ ] Gas Lift	[ ] Other (Explain)
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity

Disposition of Gas: METHOD OF COMPLETION Production Interval  
[ ] Vented [ ] Sold [ ] Used on Lease [ ] Open Hole [ ] Perf. [ ] Dually Comp. [ ] Commingled  
(If vented, submit ACO-18.) [ ] Other (Specify) \_\_\_\_\_



# Sage Oil Company

Box 12

VIRGIL, KANSAS 66870

Phone  
316-678-3440

Jhon O. Farmer, Inc.  
P. O. Box 352  
Russell, Ks. 67665

Stuewe-Steinmeyer "B" #1  
990' from North Line of Section  
1980' from East Line of Section  
Sec. 11-Twp.13S.-Rg.10E  
Wabaunsee County, Ks.  
API #15-197-20245

Comm. 5-13-93  
Comp. 5-20-93

Measurements are RKB, 4.5' above ground level

Soil	4
Clay	6
Shale & Lime	1260
Lime	1682
Shale	2261
Miss. Lime	2261
Simpson Sand	3134
Total Depth	3155

D & A