

30517

SIDE ONE

10/19/84
KCC
22-13-10E

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION OR RECOMPLETION FORM
ACO-1 WELL HISTORY

DESCRIPTION OF WELL AND LEASE

Operator: license # 9715
name Shawnee Petro, Inc.
address 1320 First Nat'l Bank
One Townsite Plaza
City/State/Zip Topeka, Kansas 66603

Operator Contact Person Paul Matzek
Phone 913-232-6775

Contractor: license # 5676
name EDCO Drilling

Wellsite Geologist Curtis E. Covey
Phone 316-942-2685

Type of Completion
 New Well Re-Entry Workover

Oil SWD Temp Abd
 Gas Inj Delayed Comp.
 Dry Other (Core, Water Supply etc.)

If OWWO: old well info as follows:

Operator
Well Name
Comp. Date Old Total Depth

WELL HISTORY

Drilling Method: Mud Rotary Air Rotary Cable
10/4/84 10/18/84 10/19/84
Date Date Reached TD Completion Date

3440
Total Depth PBTD

Depth of Surface Pipe Set and Cemented at 3125 feet

Multiple Stage Cementing Collar Used? Yes No

If Yes, Show Depth Set feet

If alternate 2 completion, cement circulated from feet depth to w/ SX cmt

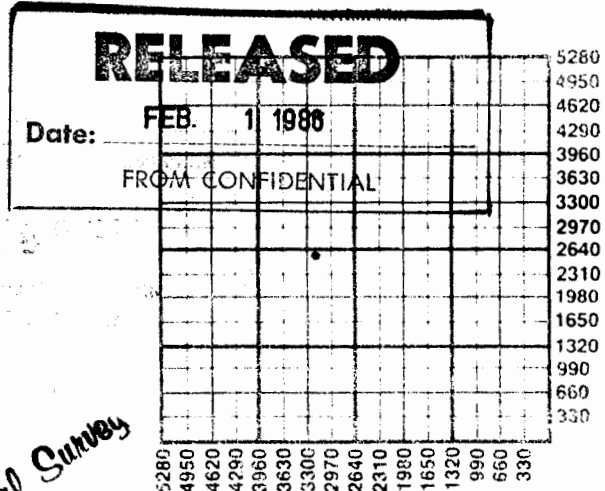
API NO. 15-197-20,174
County Wabaunsee
NE NE SW Sec 22 Twp 13 Rge 10
2600 Ft North from Southeast Corner of Section
3190 Ft West from Southeast Corner of Section
(Note: locate well in section plat below)

Lease Name Hess Well# 2

Field Name Davis Ranch NE

Producing Formation

Elevation: Ground 1384 KB 1389



FEB 07 1986
State Geological Survey
WICHITA

WATER SUPPLY INFORMATION

Source of Water:
Division of Water Resources Permit #
 Groundwater Ft North From Southeast Corner and
(Well) Ft West From Southeast Corner of
Sec Twp Rge East West
 Surface Water 2640 Ft North From Southeast Corner and
(Stream) Pond etc.) 1320 Ft West From Southeast Corner
Sec 26 Twp 13 Rge 10 East West
 Other (explain)
(purchased from city, R.W.D.#)

Disposition of Produced Water: Disposal Repressuring

Docket #

INSTRUCTIONS: This form shall be completed in duplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 90 days after completion or recompletion of any well. Rules 82-3-130 and 82-3-107 apply.

Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months.

One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

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SIDE TWO

Operator Name : Shawnee Petro, Inc. Lease Name Hess Well# 2 SEC 22 TWP 13 RGE 10

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken [X] Yes [] No
Samples Sent to Geological Survey [X] Yes [] No
Cores Taken [] Yes [X] No

Formation Description
[] Log [X] Sample

DST #1 1787'-1884
IHP 859 psi
IFP 30 min. 40 40 psi
ISIP 42 627
FFP 60 47 47
FSIP 87 610
FHP 849

Recovered: 15' mud with light oil scum chlorides 15000 ppm.

DST #2 3195'-3221' BHT 112 F

IHP 1539 psi
IFP 40 min. 135 779 psi
ISIP 60 1023
FFP 90 833 1026
FSIP 129 1033
FHP 1501

Recovered: 90' free oil
2320' salt water chlorides 1600 ppm.

Table with 3 columns: Name, Top, Bottom. Rows include Heebner Sh (1292), Lansing (1593), Base KC (1893), Mississippi (2472), Kinderhook (2813), Hunton (2992), Maquoketa (3153), Viola (3215), Simpson (3337), Arbuckle (3400).

See Attached

METHOD OF COMPLETION

[] open hole [] perforation
[X] other (specify) plugged

[] Dually Completed.
[] Commingled

CASING RECORD [] new [] used

Report all strings set - conductor, surface, intermediate, production, etc.

Table with 8 columns: Purpose of string, size hole drilled, size casing set (in O.D.), weight lbs/ft., setting depth, type of cement, # sacks used, type and percent additives. Row 1: Surface, 12 1/2, 8 5/8, 20, 320, Common, 120, 3% cc.

PERFORATION RECORD

shots per foot specify footage of each interval perforated

Acid, Fracture, Shot, Cement Squeeze Record

(amount and kind of material used) Depth

Table with 3 columns: (amount and kind of material used), Depth. Multiple empty rows for data entry.

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
4 SPF	3217-3219		
	Baker P-1 Plug @ 1700'		
4 SPF	1641	Squeezed w/100 sx. 60/40 Poz, 3% C.C.	1641
2 SPF	1565-1567	Acidized w/250 gal. 15% Mud Acid	1565-1567

JUL 7 1953
 CONFIDENTIAL

RECEIVED
 KANSAS CORPORATION COMMISSION
 JUL 08 1953
 CONSERVATION DIVISION
 TOPEKA, KS

RELEASED
 SEP 6 1994
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