

30108

FORM MUST BE TYPED

SIDE ONE

33-13s-10E

COPY *grd*

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
ACO-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

API NO. 15- 197-20163
County Wabaunsee
NE/4 SE/4 NW/4 Sec. 33 Twp. 13S Rge. 10 ^E/_W

Operator: License # 6865

1650 Feet from S/W (circle one) Line of Section

Name: Exxon Corporation

2310 Feet from E/W (circle one) Line of Section

Address P. O. Box 4258

Footages Calculated from Nearest Outside Section Corner:
NE, SE, N or SW (circle one)

City/State/Zip Houston, TX 77210-4258

Lease Name G.H. Davis consolidated # 18

Purchaser: _____

Field Name Davis Ranch

Operator Contact Person: Jacqueline P. Davis

Producing Formation Hunton

Phone (713) 775-6771

Elevation: Ground 1424 KB _____

Contractor: Name: Glacier Well Service

Total Depth 3495 PBDT 2997

License: 0571

Amount of Surface Pipe Set and Cemented at 388 Feet

Wellsite Geologist: N/A

Multiple Stage Cementing Collar Used? - Yes - No

Designate Type of Completion
- New Well - Re-Entry X Workover

If yes, show depth set _____ Feet

- Oil - SWD XXX SIGW - Temp. Abd.
- Gas - ENHR - SIGW
- Dry - Other (Core, WSW, Expl., Cathodic, etc)

If Alternate II completion, cement circulated from _____

feet depth to _____ w/ _____ - sx cnt.

If Workover/Re-Entry: old well info as follows:

Drilling Fluid Management Plan REWORK JK 11-12-96
(Data must be collected from the Reserve Pit)

Operator: _____

Chloride content _____ ppm Fluid volume _____ bbls

Well Name: _____

Dewatering method used _____ RECEIVED
KANSAS CORPORATION COMMISSION

Comp. Date _____ Old Total Depth _____

Location of fluid disposal if hauled offsite:

X Deepening XXX Re-perf. _____ Conv. to Inj/SWD
- Plug Back 2997 PBDT
- Commingled _____ Docket No. _____
- Dual Completion _____ Docket No. _____
- Other (SWD or Inj?) _____ Docket No. _____

AUG 29 1996

Spud Date _____ Date Reached TD _____ Completion Date 5-2-96

Operator Name _____
Lease Name _____
Quarter _____ Sec. _____ Twp. _____ S Rng. _____ E/W
County _____ Docket No. _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

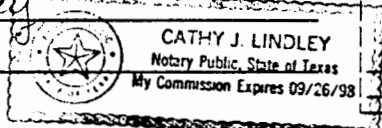
Signature Jacqueline P. Davis

Title Permit Administrator Date 8/28/96

Subscribed and sworn to before me this 28 day of August 19 96.

Notary Public Cathy J. Lindley

Date Commission Expires 9/26/98



K.C.C. OFFICE USE ONLY
F _____ Letter of Confidentiality Attached
C _____ Wireline Log Received
C _____ Geologist Report Received
Distribution
KCC _____ SWD/Rep _____ NGPA
KGS _____ Plug _____ Other _____ (Specify) JS

30768

301-281-85

SIDE TWO

Operator Name Exxon Corporation Lease Name G.H. Davis Consolidated Well # 18

Sec. 22 Twp. 13S Rge. 10 East West county Habaunsee

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken Yes No
(Attach Additional Sheets.)

Samples Sent to Geological Survey Yes No

Cores Taken Yes No

Electric Log Run Yes No
(Submit Copy.)

List All E.Logs Run:

N/A

Log Formation (Top), Depth and Datums Sample

Name	Top	Datum
N/A		

CASING RECORD New Used

Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12-1/4"	8-5/8"	24#	388	C1 H	275	3% CaCl ₂
Production	7-7/8"	5-1/2"	15.5#	3494	C1 H	700	1/4#/SX
							Flo Seal

ADDITIONAL CEMENTING/SQUEEZE RECORD

Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input checked="" type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone	3004'-3010'	Class "A"	2	None

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type	Acid, Fracture, Shot, Cement Squeeze Record
	Specify Footage of Each Interval Perforated	(Amount and Kind of Material Used) Depth
	CIBP @3120 & 3010	top w/2 SX cmt on each
2	3056-3066 & 2934-2939	3 1/2" perf gun
	3056-3066	500 gal. 15% HCL
	2934-2939	500 gal. 15% HCL

TUBING RECORD Size _____ Set At _____ Packer At _____ Liner Run Yes No

No tubing

Date of First, Resumed Production, SWD or Inj. Shut in Producing Method Flowing Pumping Gas Lift Other (Explain)

Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
	-	-	4	-	

Disposition of Gas: Vented Sold Used on Lease (If vented, submit ACO-18.)

METHOD OF COMPLETION

Open Hole Perf. Dually Comp. Commingled Other (Specify) _____

Production Interval 2934-2939