

33-13-105P

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION

API NO. 15-197-20179

WELL COMPLETION OR RECOMPLETION FORM
ACO-1 WELL HISTORY

County.....Wabaunsee

DESCRIPTION OF WELL AND LEASE

Operator: License # 6865
Name EXXON CORPORATION
Address P. O. Box 4698
City/State/Zip Houston, TX 77210

NW SE 33 Twp 13 Rge 10 East West

2130 Ft North from Southeast Corner of Section
2555 Ft West from Southeast Corner of Section

(Note: Locate well in section plat below)

Lease Name G. H. Davis Consolidated Well # 20

Field Name Davis Ranch

Purchaser.....

Producing Formation.....not applicable

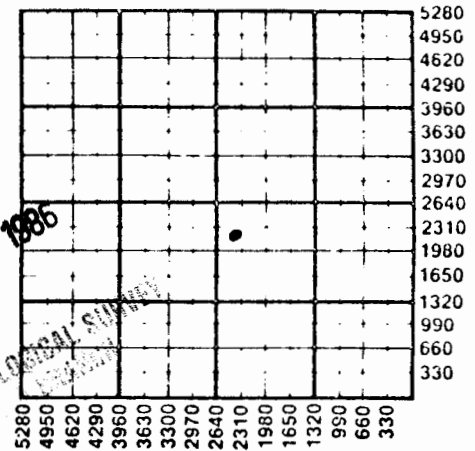
Operator Contact Person Gregory T. Foster
Phone (713) 775-6343

Elevation: Ground 1387' KB 1380'

Section Plat

Contractor: License #
Name Edco Drilling Co.

Wellsite Geologist Joe T. Vaughn
Phone (713) 775-6570



Designate Type of Completion
 New Well Re-Entry Workover

Oil SWD Temp Abd
 Gas Inj Delayed Comp.
 Dry Other (Core, Water Supply etc.)

if OWWO: old well info as follows:
Operator.....
Well Name.....
Comp. Date.....Old Total Depth.....

WATER SUPPLY INFORMATION

Disposition of Produced Water: Disposal Repressuring
Docket #.....

WELL HISTORY

Drilling Method:
 Mud Rotary Air Rotary Cable

Questions on this portion of the ACO-1 call:
Water Resources Board (913) 296-3717

Source of Water:
Division of Water Resources Permit #.....

Groundwater.....Ft North from Southeast Corner (Well)Ft West from Southeast Corner of Sec Twp Rge East West

Surface Water.....Ft North from Southeast Corner (Stream, pond etc).....Ft West from Southeast Corner Sec Twp Rge East West

Other (explain)..... (purchased from city, R.W.D. #)

5/7/85 5/13/85 7/23/85

Spud Date Date Reached TD Completion Date
Workover Started: 12/24/85 Completed: 1/10/86
3320 3319

Total Depth PBDT
CIBP @ 3124 w/3 sx. cmt. on top of CIBP

Amount of Surface Pipe Set and Cemented at 404 feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set.....feet
if alternate 2 completion, cement circulated from.....feet depth to.....w/.....SX cmt

INSTRUCTIONS: This form shall be completed in duplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 90 days after completion or recompletion of any well. Rule 82-3-130 and 82-3-107 apply.

Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months. One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

23-13-100

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature Gregory T. Foster

Title Permitting Unit Supervisor Date 04/29/86

Subscribed and sworn to before me this 29th day of April 1986

Notary Public Ruby G. Sewell

Date Commission Expires



K.C.C. OFFICE USE ONLY

F Letter of Confidentiality Attached
 C Wireline Log Received
 C Drillers Timelog Received

Distribution

KCC SWD/Rep NGPA
 KGS RECEIVED Other

STATE CORPORATION COMMISSION (fy)

MAY 2 1986

Sec 33 mp 13 Rgd 0 E

Form ACO-1 (7-84)
CONSERVATION DIVISION
Wichita, Kansas

Operator Name EXXON CORPORATION Lease Name..... G. H. Davis Consolidated, 20 Well #.....

Sec..... 33 Twp..... 13 Rge..... 10 East West County..... Wabaunsee

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken Yes No
 Samples Sent to Geological Survey Yes No
 Cores Taken Yes No

Formation Description
 Log Sample

Name	Top	Bottom
Shale w/lime streaks	0	1140
Shale & Lime	1140	1530
Lime w/shale	1530	2998
Hunton Lime	2998	3104
Hunton Sand	3120	3168
Viola Sand	3168	3290
Viola/St. Peters	3290	3320

Rotary TD: 3320

CIBP @ 3124'

MAY 06 1968
 SURVEY
 CHEMIST BRANCH

CASING RECORD New Used
 Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (in O.D.)	Weight Lbs/Ft.	Setting Depth	Type of Cement	#Sacks Used	Type and Percent Additives
Surface	7-5/8"	8-5/8"	36#	404	C1 H	660	1/4#/sx. Flo
Production	7-5/8"	5-1/2"	14#	3319			

PERFORATION RECORD		Acid, Fracture, Shot, Cement Squeeze Record	
Shots Per Foot	Specify Footage of Each Interval Perforated	(Amount and Kind of Material Used)	Depth
4	3154-3162 Viola	Plugged	
4	2944-2954 Hunton	15% HCL - 3400 gals.	
4	3040-3054 Hunton		
4	3060-3070 Hunton		
4	2150-2184 Cherokee	15% HCL - 3400 gals.	

TUBING RECORD Size 2-7/8" Set At 2050 Packer at Baker AD 1 Liner Run Yes No

Date of First Production _____ Producing Method Flowing Pumping Gas Lift Other (explain).....

30710
 32-13-18

	Oil	Gas	Water	Gas-Oil Ratio	Gravity
Estimated Production Per 24 Hours	Bbls	MCF	Bbls	CFPB	

METHOD OF COMPLETION

Production Interval

Disposition of gas: Vented
 Sold
 Used on lease

Open Hole Perforation
 Other (Specify)

Dually Completed
 Commingled

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