

33-13-105 R

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION OR RECOMPLETION FORM
ACO-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

Operator: License # 6865
Name Exxon Corporation
Address P.O. Box 4698
City/State/Zip Houston, TX 77210-4698

Purchaser Exxon

Operator Contact Person Paul T. Wolter
Phone (713) 775-6296

Contractor License # 5108
Name McAllister Drilling Co., Inc.

Wellsite Geologist M. A. Dewhirst
Phone (713) 775-6563

Designate Type of Completion

☒ New Well ☐ Re-Entry ☐ Workover

☒ Oil ☐ SWD ☐ Temp Abd
☐ Gas ☐ Inj ☐ Delayed Comp.
☐ Dry ☐ Other (Core, Water Supply etc.)

If OWWO: old well info as follows:

Operator
Well Name
Comp. Date Old Total Depth

WELL HISTORY

Drilling Method:

☒ Mud Rotary ☐ Air Rotary ☐ Cable

2-25-86 3-3-86 3-4-86
Spud Date Date Reached TD Completion Date
3350'
Total Depth PBTD

Amount of Surface Pipe Set and Cemented at 380 feet
Multiple Stage Cementing Collar Used? Yes ☒ No
If yes, show depth set feet
If alternate 2 completion, cement circulated
from feet depth to w/ SX cmt
Cement Company Name
Invoice #

API NO. 15-197-20,188

County Wabaunsee

SE NE NW Sec. 33 Twp. 13S Rge. 10 XX East
West

4229 Ft North from Southeast Corner of Section
2957 Ft West from Southeast Corner of Section

(Note: Locate well in section plat below)

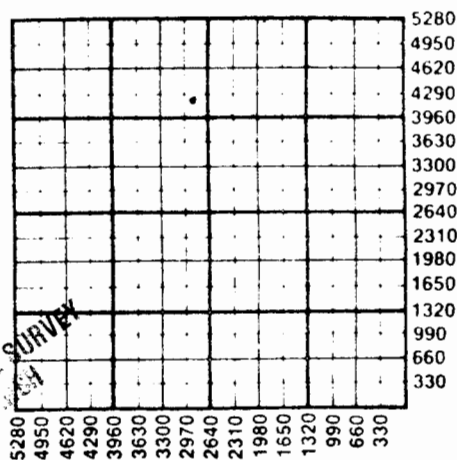
Lease Name G.H. Davis Consolidated Well # 21

Field Name Davis Ranch

Producing Formation Viola

Elevation: Ground 1422' 1427' KB

Section Plat



WATER SUPPLY INFORMATION

Disposition of Produced Water: ☒ Disposal
Docket # ☐ Repressuring

Questions on this portion of the ACO-1 call:

Water Resources Board (913) 296-3717

Source of Water:

Division of Water Resources Permit #

Groundwater Ft North from Southeast Corner
(Well) Ft West from Southeast Corner of
Sec Twp Rge East West

☒ Surface Water Ft North from Southeast Corner
(Stream, pond etc) Ft West from Southeast Corner
w/2 Sec 33 Twp 13S Rge 10 ☒ East West

Other (explain)
(purchased from city, R.W.D. #)

INSTRUCTIONS: This form shall be completed in duplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 90 days after completion or recompletion of any well. Rule 82-3-130 and 82-3-107 apply.

Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months.

One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

Signature Gregory L. Foster.....

Title Unit Supervisor..... Date 040886.....

*Subscribed and sworn to before me this 28th day of April.....
1986.....

Notary Public Ruby G. Sewell.....

Date Commission Expires.....



RUBY G. SEWELL
Notary Public, State of Texas
My Commission Expires 9-12-89

K.C.C. OFFICE USE ONLY		
F	☐ Letter of Confidentiality Attached	
C	☒ Wireline Log Received	
C	☐ Drillers Timelog Received	
Distribution		
☒ KCC	☐ SWD/Rep	☐ NGPA
☒ KGS	☐ Plug	☐ Other
(Specify)		

STATE CORPORATION COMMISSION

APR 13 1986

CONSERVATION DIVISION
Wichita, Kansas

Form ACO-1 (7-84)

APR 29 1986

CONSERVATION DIVISION
Wichita, Kansas

Sec. 33 WP. 1
Re. NGC

33-13-10E

SIDE TWO

Operator Name Exxon Corporation Lease Name G.H. Davis Consolidated #...21....

Sec... 33 ... Twp... 13S ... Rge... 10 ... ☒ East ☐ West County... Wabaunsee

	Oil	Gas	Water	Gas-Oil Ratio	Gravity
Estimated Production Per 24 Hours	12.5 Bbls	0 MCF	933.5 Bbls		

METHOD OF COMPLETION

Production Interval

Disposition of gas: ☐ Vented

☐ Open Hole

☒ Perforation

3167-3176

Drill Stem Tests Taken

☐ Yes

☒ No

Samples Sent to Geological Survey

☐ Yes

☒ No

Cores Taken

☐ Yes

☒ No

Formation Description

☐ Log

☒ Sample

Name	Top	Bottom
lime, shale, sand	0	422'
shale, lime, sand	422'	878'
shale, sand, lime	878'	1577'
lime, shale	1577'	2364'
shale, lime	2364'	3350'

Rotary total depth 3350'

APR 29 1986

WICHITA BRANCH

CASING RECORD

☒ New

☐ Used

Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (in O.D.)	Weight Lbs/Ft.	Setting Depth	Type of Cement	#Sacks Used	Type and Percent Additives
surface	12-1/4	8-5/8		380'	floseal	440	
production	7-7/8	5-1/2	14#	3306'	Common	660	1/4# floseal

PERFORATION RECORD

Acid, Fracture, Shot, Cement Squeeze Record

Shots Per Foot	Specify Footage of Each Interval Perforated	(Amount and Kind of Material Used)	Depth
4 SPF	3167-3176		

TUBING RECORD

Size
2-7/8"

Set At
3150

Packer at

Liner Run

☐ Yes

☒ No

Date of First Production

3/24/86

Producing Method

☐ Flowing

☒ Pumping

☐ Gas Lift

☐ Other (explain).....