

33-13-106

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION OR RECOMPLETION FORM
ACO-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

Operator: License # 6865
Name Exxon Corporation
Address P. O. Box 4698
City/State/Zip Houston, TX 77210-4698

Purchaser Exxon Corporation

Operator Contact Person Paul T. Wolter
Phone (713) 775-6296

Contractor License # 5108
Name McAllister Drilling Co., Inc.

Wellsite Geologist M. A. Dewhirst
Phone (713) 775-6563

Designate Type of Completion
XX New Well Re-Entry Workover
XX Oil SWD Temp Abd
Gas Inj Delayed Comp.
Dry Other (Core, Water Supply etc.)

If OWWO: old well info as follows:
Operator
Well Name
Comp. Date Old Total Depth

WELL HISTORY

Drilling Method:
XX Mud Rotary Air Rotary Cable
2-15-86 2-22-86 2-23-86
Spud Date Date Reached TD Completion Date
3350' 3269'
Total Depth PBT

Amount of Surface Pipe Set and Cemented at 380 feet
Multiple Stage Cementing Collar Used? Yes X No
If yes, show depth set feet
If alternate 2 completion, cement circulated from feet depth to w/SX cmt
Cement Company Name
Invoice #

API No. 15-197-20-190
County Wabaunsee
NE SE SW 33 13S 10 XX East
Sec Twp Rge West

1106 Ft North from Southeast Corner of Section
2660 Ft West from Southeast Corner of Section
(Note: Locate well in section plat below)

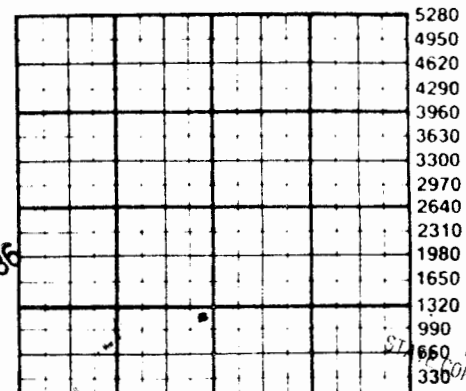
Lease Name G.H. Davis Consolidated 23
Well #

Field Name Davis Ranch

Producing Formation Kansas City

Elevation: Ground 1433' KB 1438'

Section Plat



WATER SUPPLY INFORMATION
Disposition of Produced Water: Disposal
Docket # Repressuring

Questions on this portion of the ACO-1 call:

Water Resources Board (913) 296-3717

Source of Water:
Division of Water Resources Permit #

Groundwater Ft North from Southeast Corner (Well)
Ft West from Southeast Corner of
Sec Twp Rge East West

Surface Water Ft North from Southeast Corner (Stream, pond etc.)
Ft West from Southeast Corner
Sec Twp Rge East West

Other (explain)
(purchased from city, R.W.D. #)

INSTRUCTIONS: This form shall be completed in duplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 90 days after completion or recompletion of any well. Rule 82-3-130 and 82-3-107 apply.
Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months.
One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature Gregory T. Foster

Title Unit Supervisor Date 4/3/86

X Subscribed and sworn to before me this 18th day of April 1986

Notary Public Ruby G. Sewell

Date Commission Expires 8/13/89



RUBY G. SEWELL
Notary Public, State of Texas
My Commission Expires 8-13-89

INVOLVED
STATE CORPORATION COMMISSION

APR 11 1986

CONSERVATION DIVISION
Wichita, Kansas

K.C.C. OFFICE USE ONLY

F Letter of Confidentiality Attached

C Wireline Log Received

C Drillers Timelog Received

Distribution

KCC SWD/Rep NGPA

KGS Plug Other

(Specify)

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Sec 33 SWP
p. 106

Form ACO-1 (7-84)

33-13-105

SIDE TWO

Operator Name Exxon Corporation Lease Name G.H. Davis Consolidated Well # 23

Sec. 33 Twp. 13S Rge. 10 East West County Wabaunsee

Estimated Production Per 24 Hours	Oil	Gas	Water	Gas-Oil Ratio	Gravity
	17 Bbls	- MCF	59 Bbls	CFPB	

METHOD OF COMPLETION

Production Interval

Disposition of gas: Vented

Open Hole

Perforation

1821-1884

Drill Stem Tests Taken

Yes

No

Samples Sent to Geological Survey

Yes

No

Cores Taken

Yes

No

Formation Description

Log

Sample

Name	Top	Bottom
shale, lime	0	2342'
lime, shale	2342'	3092'
shale, lime	3092'	3350'

Rotary Total Depth 3350'

APR 21 1986
GEOLOGICAL SURVEY

CASING RECORD New Used

Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (in O.D.)	Weight Lbs/Ft.	Setting Depth	Type of Cement	#Sacks Used	Type and Percent Additives
.... surface	12-1/4	8-5/8		380'	Common	260	3%cc
.... production	7-7/8	5-1/2	14#	3315'	Common	600	1/4#floseal.

PERFORATION RECORD

Acid, Fracture, Shot, Cement Squeeze Record

Shots Per Foot	Specify Footage of Each Interval Perforated	(Amount and Kind of Material Used)	Depth
2 SPF	1821-23; 1832-36; 1870-77; 1882-84	1500 gals. 15% NE	1884

TUBING RECORD

Size 2-7/8" Set At 1895' Packer at

Liner Run Yes No

Date of First Production | Producing Method

3/0/86

Flowing Pumping Gas Lift Other (explain).....