

KANSAS

IMPORTANT
Kans. Geo. Survey request
samples on this well.

8-13-10E

WELL COMPLETION REPORT AND DRILLER'S LOG

API No. 15 — 197 — 20113
County Number

S. X 8 T. 13-S R. 10 XX E

Loc. 1980' F.E.L. & 660' FSL

County Wabaunsee

Operator

UNC Texas, Inc.

Address

P. O. Drawer 1391, Midland, Texas 79702

Well No.

1

Lease Name

Oliver Hess, Trustee 8

Footage Location

660 feet from XX (S) line 1980' feet from (E) XX line

Principal Contractor

Teton Exploration Drilling Co.

Geologist

Steve Montgomery

Spud Date

8-14-80

Date Completed

8-27-80

Total Depth

3473'

P.B.T.D.

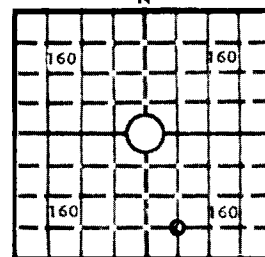
Directional Deviation

5-1/2°

Oil and/or Gas Purchaser

Plugged and abandoned 8-27-80

640 Acres
N



Locate well correctly

Elev.: Gr. 1359'DF _____ KB 1364'

CASING RECORD

Report of all strings set—surface, intermediate, production, etc.

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	8-3/4	7	20	300	Class H	75	3% Ca Cl ₂
Production	6-1/4						

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval

TUBING RECORD

Size	Setting depth	Packer set at			

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated
Plugged and abandoned 8-27-80	

INITIAL PRODUCTION

Date of first production		Producing method (flowing, pumping, gas lift, etc.)		
RATE OF PRODUCTION PER 24 HOURS	Oil	Gas	Water	Gas-oil ratio
	bbls.	MCF	bbls.	CFPB
Disposition of gas (vented, used on lease or sold)			Producing interval (s)	

INSTRUCTIONS: As provided in KCC Rule 82-2-125, within 90 days after completion of a well, one completed copy of this Drillers Log shall be transmitted to the State Geological Survey of Kansas, 4150 Monroe Street, Wichita, Kansas 67209. Copies of this form are available from the Conservation Division, State Corporation Commission, 245 No. Water, Wichita, Kansas 67202. Phone AC 316-522-2206. If confidential custody is desired, please note Rule 82-2-125. Drillers Logs will be on open file in the Oil and Gas Division, State Geological Survey of Kansas, Lawrence, Kansas 66044.

Operator		DESIGNATE TYPE OF COMP.: OIL, GAS, DRY HOLE, SWDW, ETC.:	
Well No. 1	Lease Name Oliver Hess, Trustee 8	Dry Hole	
S 8 T13-SR 10 E XX			
WELL LOG Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.		SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.	
FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME
DEPTH			
Shale with lime	700'	730'	
Lime with shale	730'	810'	
Shale with lime	810'	840'	
Lime & shale & sandstone	840'	920'	
Shale and lime	920'	960'	
Sandstone & lime	960'	980'	
Shale & lime	980'	1020'	
Limestone & shale & sandstone	1020'	1070'	
Limestone with shale	1070'	1090'	
Limestone with Black shale	1090'	1100'	
Limestone with shale	1100'	1140'	
Limestone & shale & sandstone	1140'	1170'	
Limestone with shale	1170'	1240'	
Shale & limestone	1240'	1310'	
Limestone with black shale	1310'	1330'	Heebner Shale 1302'
Limestone	1330'	1360'	
Limestone & shale & sandstone	1360'	1410'	Douglas Sandstone 1360'
Sandstone	1410'	1540'	
Sandstone with limestone & shale	1540'	1560'	
Limestone with shale	1560'	1690'	
Sandstone with limestone	1690'	1700'	
Limestone with shale	1700'	2200'	
Shale with limestone	2200'	2300'	
Black shale with limestone	2300'	2350'	
Sandstone with limestone	2350'	2400'	
Shale with limestone & sandstone	2400'	2560'	
Dolomite with some shale & chert	2560'	2880'	Mississippian 2560'
Shale	2880'	3060'	Kinderhook Shale 2880'
Dolomite with some shale	3060'	3260'	Hunton Dolomite 3060'
Shale with dolomite	3260'	3340'	Maquoketa Shale 3260'
Dolomite with shale	3340'	3430'	Viola Dolomite 3334'
Dolomite with shale	3430'	3465'	Simpson Dolomite 3430'
Dolomite & shale & sandstone	3465'	3473' TD	
DST 3437' - 3473' 30 min PF 83-292 psi 30 min ISIP 1186 psi 45 min FF 292-543 psi 90 min FSIP 1186 psi Rec. 1300' drilling mud and salt water			
USE ADDITIONAL SHEETS, IF NECESSARY, TO COMPLETE WELL RECORD.			
Date Received	Signature  UNC Texas, Inc. R. H. Hulme Drilling and Production Engineer Title September 3, 1980 Date		

7-13-108