

14-13-12E *Free*

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION OR RECOMPLETION FORM
ACO-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

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API NO. 15-197-20,205

County...Wabaunsee

SE NE SW Sec 14 Twp 13S Rge 12 X East West

1650 Ft North from Southeast Corner of Section
2970 Ft West from Southeast Corner of Section

(Note: Locate well in section plat below)

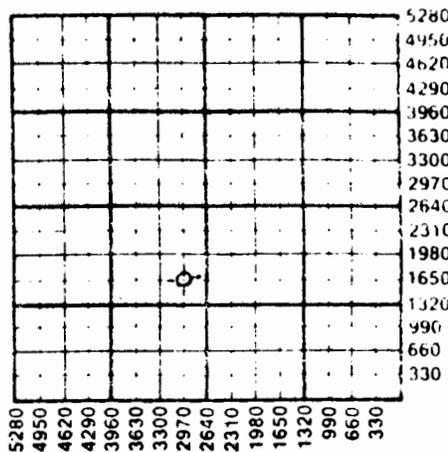
Lease Name...FMF McKnight Well #...1

Field Name.....

Producing Formation...N/A

Elevation: Ground...1368 KB...1373

Section Plat



WATER SUPPLY INFORMATION

Disposition of Produced Water: Disposal
Docket # Repressuring

Questions on this portion of the ACO-1 call:
Water Resources Board (913) 296-3717

Source of Water:
Division of Water Resources Permit #.....

Groundwater.....Ft North from Southeast Corner
(Well)Ft West from Southeast Corner of
Sec Twp Rge East West

Surface Water.....Ft North from Southeast Corner
(Stream, pond etc).....Ft West from Southeast Corner
Sec 14 Twp 13S Rge 12 X East West

Other (explain).....
(purchased from city, R.W.D. #)

Operator: License # 3128
Name...FMF Oil & Gas Properties, Inc.
Address...c/o 105 South Broadway, #920
City/State/Zip...Wichita, Kansas

Purchaser...N/A

Operator Contact Person...Tim Brandt
Phone...316/267-4335

Contractor: License # 5840
Name...Brandt Drilling Company, Inc.

Wellsite Geologist...Larry Simpson
Phone...405/721-0651

Designate Type of Completion

X New Well Re-Entry Workover
Oil SWD Temp Abd
Gas Inj Delayed Comp.
X Dry Other (Core, Water Supply etc.)

If OMNO: old well info as follows:

Operator
Well Name
Comp. Date Old Total Depth.....

WELL HISTORY

Drilling Method:

02 - X Mud Rotary Air Rotary Cable
-25-87 3-4-87 3-5-87
Spud Date Date Reached TD Completion Date

3360'
Depth PBDT

Amount of Surface Pipe Set and Cemented at...300'
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set.....feet
If alternate 2 completion, cement circulated
from.....feet depth to.....w/.....SX cmt
Cement Company Name
Invoice #

INSTRUCTIONS: This form shall be completed in triplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date of any well. Rule 82-3-130, 82-3-107 and 82-3-106 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months. One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

2901686

Operator Name FMF Oil & Gas Properties, Inc. Lease Name McKnight Well # 1

Sec. 14 Twp. 13S Rge. 12 East West County Wabaunsee

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken Yes No
 Samples Sent to Geological Survey Yes No
 Cores Taken Yes No

Formation Description
 Log Sample

DST #1 3218 to 3252 IFP 62 ISIP 1101
FFP 395 FSIP 1112
 HP 1599 Rec. 320' muddy water and 960' water.

Name	Top	Bottom
Mississippian	2462	(-1089)
Hunton	2925	(-1552)
Maquoketa	3050	(-1677)
Viola	3115	(-1742)
Simpson	3230	(-1857)
Arbuckle	3297	(-1924)
TD	3360	

CASING RECORD New Used

Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (in O.D.)	Weight Lbs/Ft.	Setting Depth	Type of Cement	#Sacks Used	Type and Percent Additives
surface	12 1/2	8-5/8	20#	300'	60-40 Poz.	150	3% CaCl
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PERFORATION RECORD

Acid, Fracture, Shot, Cement Squeeze Record

Shots Per Foot	Specify Footage of Each Interval Perforated	(Amount and Kind of Material Used)	Depth
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TUBING RECORD Size Set At Packer at Liner Run Yes No

Date of First Production Producing Method Flowing Pumping Gas Lift Other (explain).....