

23-13-12E

TYPE

AFFIDAVIT OF COMPLETION FORM

ACO-1 WELL HISTORY

Compt. _____

SIDE ONE

State Geological Survey

(Rules 82-3-130 and 82-3-107)

WICHITA BRANCH

This form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ninety (90) days after the completion of a well, regardless of how the well was completed.

FOR INFORMATION REGARDING THE NUMBER OF COPIES TO BE FILED AND APPLICATIONS REQUIRING COPIES OF ACO-1 FORMS SEE PAGE TWO (2), SIDE TWO (2) OF THIS FORM.

F _____ Letter requesting confidentiality attached.

C _____ Attach ONE COPY of EACH wireline log run (i.e. electrical log, sonic log, gamma ray neutron log etc.)***Check here if NO logs were run _____.

PLEASE FILL IN ALL INFORMATION. IF NOT AVAILABLE, INDICATE. IF INFORMATION LATER BECOMES AVAILABLE, SUBMIT BY LETTER.

LICENSE # 5118 EXPIRATION DATE 6-30-84

OPERATOR TGT Petroleum Corp. API NO. NONE RLD-KC

ADDRESS 209 E. William COUNTY Wabaunsee

Wichita, Ks. 67202 FIELD _____

** CONTACT PERSON B. Lynn Herrington PROD. FORMATION _____

PHONE 262-6489

PURCHASER _____ LEASE Eskridge

ADDRESS _____ ~~WELL NO.~~ Core hole #47

WELL LOCATION NE/4

DRILLING TGT Petroleum Corp. 330 Ft. from north Line and

CONTRACTOR CONTRACTOR ADDRESS 209 E. William 1250 Ft. from east Line of (E)

Wichita, Ks. 67202 the NE (Qtr.) SEC 23 TWP 13S RGE 12 (W)

PLUGGING TGT Petroleum Corp. _____

CONTRACTOR CONTRACTOR ADDRESS _____

WELL PLAT

(Office Use Only)

			X
		23	

KCC _____
KGS

SWD/REP _____
PLG. _____

NGPA _____

TOTAL DEPTH 160' PBTD _____

SPUD DATE 8-25-83 DATE COMPLETED 8-26-83

ELEV: GR _____ DF _____ KB _____

DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE _____

Amount of surface pipe set and cemented NONE RLD-KC DV Tool Used? _____

TYPE OF COMPLETION THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Shut-in Gas, Gas, Dry, Disposal, Injection, Temporarily Abandoned. If OWWO, indicate type of re-completion _____. Other completion Core hole _____. NGPA filing _____.

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

A F F I D A V I T

B. Lynn Herrington, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true.

OPERATOR TGT Petroleum Corp. LEASE Eskridge

SEC. 23 TWP. 13S RGE. 12

WELL IN WELL INFORMATION AS REQUIRED:

~~XXXXXX~~ Core hole #47 86

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
<input type="checkbox"/> Check if no Drill Stem Tests Run. <input type="checkbox"/> Check if samples sent to Geological Survey				
Clay	0	10	State Geological Survey WICHITA BRANCH	
Rock & clay	10	25		
Blue shale	25	80		
Red bed	80	90		
Blue shale	90	140		
Shale & lime	140	160		

If additional space is needed use Page 2,

Report of all strings set— surface, intermediate, production, etc. **CASING RECORD** (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval

TUBING RECORD

Size	Setting depth	Pecker set at