

TYPE

AFFIDAVIT OF COMPLETION FORM

ACO-1 WELL HISTORY

26-13-12E
PI

SIDE ONE

State Geological Survey

Compt. _____

WICHITA BRANCH

(Rules 82-3-130 and 82-3-107)

This form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ninety (90) days after the completion of a well, regardless of how the well was completed.

FOR INFORMATION REGARDING THE NUMBER OF COPIES TO BE FILED AND APPLICATIONS REQUIRING COPIES OF ACO-1 FORMS SEE PAGE TWO (2), SIDE TWO (2) OF THIS FORM.

F _____ Letter requesting confidentiality attached.

C _____ Attach ONE COPY of EACH wireline log run (i.e. electrical log, sonic log, gamma ray neutron log etc.)***Check here if NO logs were run _____.

PLEASE FILL IN ALL INFORMATION. IF NOT AVAILABLE, INDICATE. IF INFORMATION LATER BECOMES AVAILABLE, SUBMIT BY LETTER.

LICENSE # 5118 EXPIRATION DATE 6-30-84

OPERATOR TGT Petroleum Corp. API NO. NONE *810-KCC*

ADDRESS 209 E. William COUNTY Wabaunsee
Wichita, Kansas 67202 FIELD _____

** CONTACT PERSON B. Lynn Herrington PROD. FORMATION _____
PHONE 262-6489

PURCHASER TGT Petroleum Corp. LEASE Eskridge

ADDRESS 209 E. William ~~WELL NO.~~ Core Hole #41
Wichita, Kansas 67202 WELL LOCATION SE/4

DRILLING TGT Petroleum Corporation 100 Ft. from S Line and
CONTRACTOR 2390 Ft. from FEL Line of (E)
ADDRESS the SE (Qtr.) SEC 26 TWP 13S RGE 12 (W)

PLUGGING _____ (Office
CONTRACTOR Use Only)
ADDRESS _____

TOTAL DEPTH 220 PBTD _____

SPUD DATE 8-11-83 DATE COMPLETED 8-12-83

ELEV: GR _____ DF _____ KB _____

DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE _____

Amount of surface pipe set and cemented NONE *WORK* DV Tool Used? _____

WELL PLAT			

KCC _____
KGS ☒
SWD/REP _____
PLG. _____
NGPA _____

TYPE OF COMPLETION THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Shut-in Gas, Gas, Dry, Disposal, Injection, Temporarily Abandoned. If OWWO, indicate type of re-completion _____. Other completion Core Hole. NGPA filing _____.

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

A F F I D A V I T

B. Lynn Herrington, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true.

SIDE TWO

OPERATOR TGT Petroleum Corporation LEASE EskridgeACO-1 WELL HISTORY (E)
SEC. 26 TWP. 13SRGE. 12 (W)

FILL IN WELL INFORMATION AS REQUIRED:

WELL NO. Core Hole #41

Show all important zones of permeability and contents thereof; cased intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
☐ Check if no Drill Stem Tests Run. ☐ Check if samples sent to Geological Survey				
Clay	0	20	State Geological Survey WICHITA BRANCH	
Blind	20	-		
If additional space is needed use Page 2,				

Report of all strings set — surface, intermediate, production, etc. CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
TUBING RECORD					
Size	Setting depth	Pecker set at			