

TYPE

AFFIDAVIT OF COMPLETION FORM

ACO-1 WELL HISTORY

26-13-25 <sup>Ind</sup>  
Pl

SIDE ONE

State Geological Survey

Compt. \_\_\_\_\_

(Rules 82-3-130 and 82-3-107)

WICHITA BRANCH

This form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ninety (90) days after the completion of a well, regardless of how the well was completed.

FOR INFORMATION REGARDING THE NUMBER OF COPIES TO BE FILED AND APPLICATIONS REQUIRING COPIES OF ACO-1 FORMS SEE PAGE TWO (2), SIDE TWO (2) OF THIS FORM.

F \_\_\_\_\_ Letter requesting confidentiality attached.

C \_\_\_\_\_ Attach ONE COPY of EACH wireline log run (i.e. electrical log, sonic log, gamma ray neutron log etc.)\*\*\*Check here if NO logs were run \_\_\_\_\_.

PLEASE FILL IN ALL INFORMATION. IF NOT AVAILABLE, INDICATE. IF INFORMATION LATER BECOMES AVAILABLE, SUBMIT BY LETTER.

LICENSE # 5118 EXPIRATION DATE 6-30-84

OPERATOR TGT Petroleum Corp. API NO. NONE <sup>220-1111</sup>

ADDRESS 209 E. William COUNTY Wabaunsee  
Wichita, Ks. 67202 FIELD \_\_\_\_\_

\*\* CONTACT PERSON B. Lynn Herrington PROD. FORMATION \_\_\_\_\_  
PHONE 262-6489

PURCHASER \_\_\_\_\_ LEASE Eskridge

ADDRESS \_\_\_\_\_ ~~WELL NO.~~ Core hole #44

DRILLING TGT Petroleum Corp. 60 Ft. from north Line and  
CONTRACTOR \_\_\_\_\_ 60 Ft. from east Line of (E)  
ADDRESS 209 E. William the NE (Qtr.) SEC 26 TWP 13S RGE 12 (W).  
Wichita, Ks.

PLUGGING TGT Petroleum Corp. WELL PLAT (Office Use Only)  
CONTRACTOR \_\_\_\_\_  
ADDRESS \_\_\_\_\_

			X
		26	

KCC \_\_\_\_\_  
KGS   
SWD/REP \_\_\_\_\_  
PLG. \_\_\_\_\_  
NGPA \_\_\_\_\_

TOTAL DEPTH 180' PBTD \_\_\_\_\_  
SPUD DATE 8-22-83 DATE COMPLETED 8-22-83  
ELEV: GR \_\_\_\_\_ DF \_\_\_\_\_ KB \_\_\_\_\_

DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS.  
DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE \_\_\_\_\_

Amount of surface pipe set and cemented NONE <sup>220-1111</sup> DV Tool Used? \_\_\_\_\_

TYPE OF COMPLETION THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Shut-in Gas, Gas, Dry, Disposal, Injection, Temporarily Abandoned. If OWWO, indicate type of re-completion \_\_\_\_\_. Other completion Core hole. NGPA filing \_\_\_\_\_.

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

A F F I D A V I T

B. Lynn Herrington, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. statements and allegations contained therein are true and correct.

SIDE TWO

ACO-1 WELL HISTORY (E)

OPERATOR TGT Petroleum Corp. LEASE Eskridge

SEC. 26 TWP. 13S RGE. 12 (W)

FILL IN WELL INFORMATION AS REQUIRED:

~~WICHITA~~ Core hole #44

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
<input type="checkbox"/> Check if no Drill Stem Tests Run. <input type="checkbox"/> Check if samples sent to Geological Survey				
Rock & clay Blind	0 20	20 --	State Geological Survey WICHITA BRANCH	
If additional space is needed use Page 2,				

Report of all strings set — surface, intermediate, production, etc. CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Socks	Type and percent additives

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Socks cement	Shots per ft.	Size & type	Depth interval

TUBING RECORD

Size	Setting depth	Packer set at