

34-13-125²¹

TYPE

AFFIDAVIT OF COMPLETION FORM

ACO-1 WELL HISTORY

Compt. _____

State Geological Survey

SIDE ONE

WICHITA BRANCH

(Rules 82-3-130 and 82-3-107)

This form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ninety (90) days after the completion of a well, regardless of how the well was completed.

FOR INFORMATION REGARDING THE NUMBER OF COPIES TO BE FILED AND APPLICATIONS REQUIRING COPIES OF ACO-1 FORMS SEE PAGE TWO (2), SIDE TWO (2) OF THIS FORM.

F _____ Letter requesting confidentiality attached.

C _____ Attach ONE COPY of EACH wireline log run (i.e. electrical log, sonic log, gamma ray neutron log etc.)***Check here if NO logs were run _____.

PLEASE FILL IN ALL INFORMATION. IF NOT AVAILABLE, INDICATE. IF INFORMATION LATER BECOMES AVAILABLE, SUBMIT BY LETTER.

LICENSE # 5118 EXPIRATION DATE 6-30-84

OPERATOR TGT Petroleum Corp. API NO. NONE ^{W-20-KCC}

ADDRESS 209 E. William COUNTY Wabaunsee

Wichita, Kansas 67202 FIELD _____

** CONTACT PERSON B. Lynn Herrington PROD. FORMATION _____
PHONE 262-6489

PURCHASER _____ LEASE Eskridge

ADDRESS _____ ~~WEXXNO~~ Core Hole #39

WELL LOCATION NE/4

DRILLING TGT Petroleum Corp. 2620 Ft. from N Line and

CONTRACTOR _____ 630 Ft. from E Line of (E)

ADDRESS 209 E. William the NE (Qtr.) SEC34 TWP 13SRGE 12 (W).
Wichita, Kansas 67202

PLUGGING _____ (Office Use Only)
CONTRACTOR _____
ADDRESS _____

		34	x

TOTAL DEPTH 820 PBTD _____

SPUD DATE 8-3-83 DATE COMPLETED 8-5-83

ELEV: GR _____ DF _____ KB _____

DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE _____

Amount of surface pipe set and cemented NONE ^{W-20-KCC} DV Tool Used? _____

TYPE OF COMPLETION THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Shut-in Gas, Gas, Dry, Disposal, Injection, Temporarily Abandoned. If OWWO, indicate type of re-completion _____. Other completion Core Hole. NGPA filing _____.

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

A F F I D A V I T

B. Lynn Herrington, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

OPERATOR TGT Petroleum Corp. LEASE Eskridge

SEC. 34 TWP. 13S RGE. 12 (E)

FILL IN WELL INFORMATION AS REQUIRED:

WELL NO. Core Hole #39

Show all important zones of porosity and contents thereof; cased intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
<input type="checkbox"/> Check if no Drill Stem Tests Run.				
<input type="checkbox"/> Check if samples sent to Geological Survey				
Clay	0	8	<i>State Geological Survey</i> WICHITA BRANCH	
Rock & Clay	8	25		
Blue Shale	25	80		
Red Bed	80	90		
Blue Shale	90	170		
Bentonite	170	180		
Blue Shale	180	210		
Bentonite	210	220		
Shale & Lime	220	460		
Bentonite	460	520		
Shale & Lime	520	720		
Bentonite	720	750		
Shale & Lime	750	820		

If additional space is needed use Page 2,

Report of all strings set — surface, intermediate, production, etc. **CASING RECORD** (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval

TUBING RECORD

Size	Setting depth	Packer set at