

16-13-23E

STATE CORPORATION COMMISSION OF KANSAS  
OIL & GAS CONSERVATION DIVISION

WELL COMPLETION OR RECOMPLETION FORM  
ACO-1 WELL HISTORY

DESCRIPTION OF WELL AND LEASE

Operator: license # 5561  
name Miller Bros, Production Co.  
address 427 South Parker  
City/State/Zip Olathe, KS 66061

Operator Contact Person Debby  
Phone (913) 782-4133

Contractor: license # 9681  
name Triple E. Drilling Co.

Website Geologist Robert E. Miller  
Phone (913) 782-4133

PURCHASER Eureka Crude Purchasing

Designate Type of Completion

- New Well  Re-Entry  Workover
- Oil  SWD  Temp Abd
- Gas  Inj  Delayed Comp.
- Dry  Other (Core, Water Supply etc.)

If OWWO: old well info as follows:

Operator  
Well Name  
Comp. Date Old Total Depth

WELL HISTORY

Drilling Method:  Mud Rotary  Air Rotary  Cable  
9-18-84 9-19-84 9-27-84  
Sp rate Date Reached TD Completion Date  
860! PBD

Art of Surface Pipe Set and Cemented at 25! feet

Multiple Stage Cementing Collar Used?  Yes  No

If Yes, Show Depth Set feet

If alternate 2 completion, cement circulated from feet depth to w/ SX cmt

API NO. 15-091-21-297

County Johnson  
SE SW NW  
NW 1/4 Sec 16 Twp 13 Rge 23 We

2970... Ft North from Southeast Corner of Section  
4180... Ft West from Southeast Corner of Section  
(Note: locate well in section plat below)

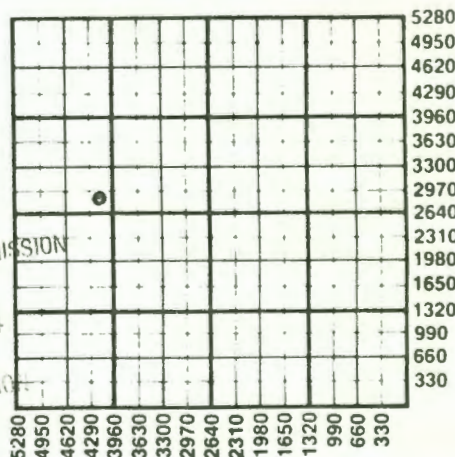
Lease Name Walton Well# 5

Field Name Cedar Creek Prospect

Producing Formation First Squirrel

Elevation: Ground 1000 KB

Section Plat



RECEIVED  
STATE CORPORATION COMMISSION  
OCT 09 1984  
CONSERVATION DIVISION  
Wichita Kansas

WATER SUPPLY INFORMATION

Source of Water:  
Division of Water Resources Permit #  
 Groundwater Ft North From Southeast Corner at (Well) Ft West From Southeast Corner  
Sec Twp Rge East West  
 Surface Water Ft North From Southeast Corner at (Stream, Pond etc.) Ft West From Southeast Corner  
Sec Twp Rge East West  
 Other (explain) (purchased from city, R.W.D.#)

Disposition of Produced Water:  Disposal  Repressuring

Docket #

INSTRUCTIONS: This form shall be completed in duplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 90 days after completion or recompletion of any well. Rules 82-3-130 and 82-3-107 apply.

Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months.

One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

Operator Name Miller Bros... Prod... Lease Name ..Walton.. Well# 5... SEC. 16 TWP. 13 RGE. 23

East  
 West

**WELL LOG**

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken  Yes  No  
 Samples Sent to Geological Survey  Yes  No  
 Cores Taken  Yes  No

Formation Description  
 Log  Sample

Name	Top	Bottom
Kansas City	0	296'
Pleasanton	296'	485'
Marmaton	485'	579'
Cherokee	577'	860'

**TUBING RECORD**

size set at packer at Liner Run  Yes  No

Date of First Production 9-27-84 Producing method  flowing  pumping  gas lift  Other (explain) Shut in

Estimated Production Per 24 Hours	Oil Bbls	Gas MCF	Water Bbls	Gas-Oil Ratio CFPB	Gravity
		100 mcf			

Disposition of gas:  vented  
 sold  
 used on lease

OCT 10 1984

**METHOD OF COMPLETION**

open hole  perforation  
 other (specify) .....  
 Dually Completed.  
 Commingled

**PRODUCTION INTERVAL**

State Geological Survey  
 WICHITA BRANCH

**CASING RECORD**  new  used

Report all strings set - conductor, surface, intermediate, production, etc.

Purpose of string	size hole drilled	size casing set (in O.D.)	weight lbs/ft.	setting depth	type of cement	# sacks used	type and percent additives
Surface Production	10" 6 1/2"	7" 4 1/2"	13# 10.5	25 625	Portland Portland	5 103	

**PERFORATION RECORD**

shots per foot specify footage of each interval perforated

**Acid, Fracture, Shot, Cement Squeeze Record**

(amount and kind of material used) Depth

2	587-598	5000# sand-water gelled	625'
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