

25-13-198

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISIONWELL COMPLETION OR RECOMPLETION FORM
ACO-1 WELL HISTORY

DESCRIPTION OF WELL AND LEASE

Operator: license # 9690
 name Prairie Resources Corporation
 address 7800 West 110th St., Suite 122
 City State Zip Overland Park, KS 66210

Operator Contact Person Robert A. White
 Phone (913) 381-3807

Contractor: license # 6847
 name Layne-Western

Wellsite Geologist
 Phone

PURCHASER

Designate Type of Completion
☒ New Well ☐ Re-Entry ☐ Workover

☐ Oil ☐ SWD ☐ Temp Abd
☐ Gas ☐ Inj ☐ Delayed Comp.
☒ Dry ☐ Other (Core, Water Supply etc.)

If OWWO: old well info as follows:

Operator
 Well Name
 Comp. Date Old Total Depth

WELL HISTORY

Drilling Method: ☒ Mud Rotary ☒ Air Rotary ☐ Cable

9/2/84 9/6/84 9/7/84
 Spud Date Date Reached TD Completion Date

820 0
 Total Depth PBD

Amount of Surface Pipe Set and Cemented at 105 feet

Multiple Stage Cementing Collar Used? ☐ Yes ☒ No

If Yes, Show Depth Set feet

If alternate 2 completion, cement circulated
 from 0 feet depth to 105 w/ 40 SX cmt

Wireline Log Recd

API NO. 15 - 045-20681

County Douglas

SE SE NW Sec. 25 Twp. 13 Rge. 19 West
 (location)

Ft North from Southeast Corner of Section
 Ft West from Southeast Corner of Section
 (Note: locate well in section plat below)

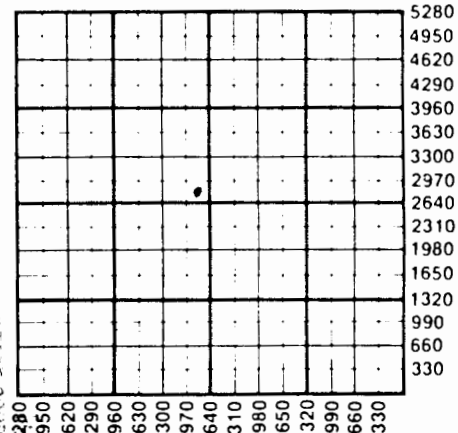
Lease Name Harrison Well# 1

Field Name Wildcat

Producing Formation None

Elevation: Ground 838 KB

Section Plat



WATER SUPPLY INFORMATION

Source of Water
 Division of Water Resources Permit #

☐ Groundwater Ft North From Southeast Corner and
 (Well) Ft West From Southeast Corner of
 Sec Twp Rge ☐ East ☐ West

☒ Surface Water 2815 Ft North From Southeast Corner and
 (Stream, Pond etc.) 3215 Ft West From Southeast Corner
 Sec 25 Twp 13 Rge 19 ☒ East ☐ West

☐ Other (explain)
 (purchased from city, R.W.D.#)

Disposition of Produced Water: ☐ Disposal
☐ Repressuring

Docket #

INSTRUCTIONS: This form shall be completed in duplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 90 days after completion or recompletion of any well. Rules 82-3-130 and 82-3-107 apply.

Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months.

One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

NOV 12 1984

SIDE TWO

25-13-19E

Operator Name Prairie Resources Corp Lease Name Harrison Well# 1 SEC 25 TWP. 13 RGE. 19 ☒ East ☐ West

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken ☐ Yes ☒ No
 Samples Sent to Geological Survey ☒ Yes ☐ No
 Cores Taken ☐ Yes ☒ No

Formation Description

☐ Log ☒ Sample

Name	Top	Bottom
Hertha	460	463

RECEIVED
STATE OIL FIELD
DIVISION
NOV 07

CASING RECORD

☐ new ☐ used

Report all strings set - conductor, surface, intermediate, production, etc.

Purpose of string	size hole drilled	size casing set (in O.D.)	weight lbs/ft.	setting depth	type of cement	# sacks used	type and percent additives
Surface	9 7/8"	7"	15.5	103	Neat	40	none

PERFORATION RECORD

Acid, Fracture, Shot, Cement Squeeze Record

shots per foot	specify footage of each interval perforated	(amount and kind of material used)	Depth

25-13-19E

ACO-1 WELL HISTORY

PAGE 2 (Side One)

OPERATOR Prairie Resources LEASE NAME Harrison
 Corporation WELL NO. #1

SEC 25 TWP 13S RGE 19E (E) (W)

FILL IN WELL INFORMATION AS REQUIRED.

Show all important zones of porosity and contents thereof;
 cored intervals, and all drill-stem tests, including depth
 interval tested, cushion used, time tool open, flowing &
 Shut-in pressures, and recoveries.

Show Geological markers,
 logs run, or Other
 Descriptive information.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
Red shale	615.0'	620.0'		
Gray limestone	620.0'	621.0'		
Gray shale	621.0'	624.0'		
Gray limestone	624.0'	630.0'		
Dark gray shale	630.0'	635.0'		
Brown limestone	635.0'	636.0'		
Gray shale	636.0'	637.0'		
Black shale	637.0'	639.0'		
Gray shale	639.0'	646.0'		
Gray limestone	646.0'	654.0'		
Dark gray sandy shale	654.0'	670.0'		
Brown limestone	670.0'	672.0'		
Gray shale	672.0'	675.0'		
Black shale	675.0'	677.0'		
Gray limestone	677.0'	692.0'	Ft. Scott	692.0'
Gray shale	692.0'	695.0'		
Red shale	695.0'	696.0'		
Dark gray shale	696.0'	703.0'		
Gray limestone	703.0'	704.0'		
Gray shale	704.0'	705.0'		
Black shale	705.0'	707.0'		
Dark gray shale	707.0'	709.0'		
Gray sandy shale	709.0'	712.0'		
Gray limestone	712.0'	713.0'		
Gray shale	713.0'	718.0'		
Gray limestone	718.0'	719.0'		
Gray shale	719.0'	723.0'		
Gray limestone	723.0'	724.0'		
Gray sandstone	724.0'	730.0'		
gray sandy shale	730.0'	770.0'		
Brown limestone	770.0'	770.5'		
Dark gray sandy shale	770.5'	778.0'		
Black shale	778.0'	779.0'		
Gray sandstone	779.0'	781.0'		
Gray sandy shale	781.0'	788.0'		
Dark gray sandy shale	788.0'	800.0'		
Gray sandstone	800.0'	803.0'		
Gray sandy shale	803.0'	808.0'		
Dark gray shale	808.0'	816.0'		
Black shale	816.0'	817.0'		
Gray shale	817.0'	818.0'		
Gray limestone	818.0'	820.0'		
	820.0'	Total Depth		

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
			25-13-14e	
Brown clay	0.0'	5.0'		
Gray clay	5.0'	16.0'		
Gray sandy clay	16.0'	42.0'		
Gray sandy clay, w/trace gravel	42.0'	45.0'		
Gray sandy shale	45.0'	68.0'		
Black shale	68.0'	70.0'		
Dark gray shale	70.0'	74.0'		
Gray sandy shale	74.0'	96.0'		
Gray limestone	96.0'	98.0'		
Gray shale	98.0'	99.0'		
Gray limestone	99.0'	125.0'		
Dark gray shale	125.0'	127.0'		
Black shale	127.0'	130.0'		
Gray shale	130.0'	131.0'		
Gray limestone	131.0'	137.0'		
Gray shale	137.0'	147.0'		
Gray limestone	147.0'	165.0'		
Gray shale	165.0'	169.0'		
Red shale	169.0'	171.0'		
Gray shale	171.0'	192.0'		
Gray sandstone	192.0'	195.0'		
Gray sandy shale	195.0'	205.0'		
Gray limestone	205.0'	227.0'		
Gray shale	227.0'	235.0'		
Gray sandy shale	235.0'	239.0'		
Gray limestone	239.0'	275.0'		
Gray sandy shale	275.0'	287.0'		
Gray limestone	287.0'	295.0'		
Gray shale	295.0'	297.0'		
Gray limestone	297.0'	304.0'		
Black shale	304.0'	305.0'		
Brown limestone	305.0'	307.0'		
Gray shale w/limestone seams	307.0'	320.0'		
Gray limestone	320.0'	335.0'		
Gray shale	335.0'	339.0'		
Black shale	339.0'	340.0'		
Gray shale	340.0'	352.0'		
Gray limestone	352.0'	353.0'		
Gray shale	353.0'	354.0'		
Gray limestone	354.0'	373.0'		
Gray limestone w/shale seams	373.0'	379.0'		
Gray limestone	379.0'	408.0'		
Gray shale	408.0'	410.0'		
Black shale	410.0'	411.0'		
Gray shale	411.0'	415.0'		
Gray limestone	415.0'	439.0'		
Dark gray shale	439.0'	441.0'		
Black shale	441.0'	444.0'		
Gray limestone w/shale seams	444.0'	448.0'		
Gray shale	448.0'	452.0'		
Gray limestone	452.0'	458.0'		
Gray shale	458.0'	460.0'		
Gray limestone	460.0'	463.0'		
Gray sandy shale	463.0'	466.0'		
Gray sandstone	466.0'	472.0'		
Gray sandy shale	472.0'	500.0'		
Gray sandstone	500.0'	505.0'		
Gray sandy shale	505.0'	600.0'		
Gray limestone	600.0'	601.0'		
Gray sandy shale	601.0'	605.0'		
Green shale	605.0'	607.0'		
Gray limestone	607.0'	608.0'		
Gray shale	608.0'	615.0'		
			Hertha	463.0'