



Operator Name Oil Drillers & Developers Lease Name Had L Well# 1 SEC 36 TWP 13 RGE 20

East  
 West

WELL LOG

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all drill stem test  
ing interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached stati  
level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attac  
extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken  Yes  No  
Samples Sent to Geological Survey  Yes  No  
Cores Taken  Yes  No

Formation Description  
 Log  Sample

Name Top Bottom

- 1. 715-716-6:08-6:11-3 min.
- 2. 716-717-6:11-6:15-4 min.
- 3. 717-718-6:15-6:19-4 min.
- 4. 718-719-6:19-6:23-4 min.
- 5. 719-720-6:23-6:28-5 min.
- 6. 720-721-6:28-6:35-7 min.
- 7. 721-722-6:35-6:45-10 min.
- 8. 722-723-6:45-6:56-11 min.
- 9. 723-724-
- 10. 724-725-

<b>TUBING RECORD</b> size <u>2 7/8"</u> set at <u>780'</u> packer at <u>INCINE</u>		Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	
Date of First Production	Producing method <input type="checkbox"/> flowing <input checked="" type="checkbox"/> pumping <input type="checkbox"/> gas lift <input type="checkbox"/> Other (explain) .....		
Estimated Production Per 24 Hours	Oil	Gas	Water
	Bbls	MCF	Bbls
			Gas-Oil Ratio CFPB
			Gravity

Disposition of gas:  vented  
 sold  
 used on lease

**METHOD OF COMPLETION**  
 open hole  perforation  
 other (specify) set through  
 Dually Completed.  
 Commingled

PRODUCTION INTERVAL

<b>CASING RECORD</b> <input checked="" type="checkbox"/> new <input type="checkbox"/> used							
Report all strings set - conductor, surface, intermediate, production, etc.							
Purpose of string	size hole drilled	size casing set (in O.D.)	weight lbs/ft.	setting depth	type of cement	# sacks used	type and percent additives
<u>SURFACE PIPE</u>	<u>5 3/4"</u>	<u>6 1/4"</u>		<u>100'</u>	<u>Portland</u>	<u>7</u>	

<b>PERFORATION RECORD</b>		<b>Acid, Fracture, Shot, Cement Squeeze Record</b>	
sacks per foot	specify footage of each interval perforated	(amount and kind of material used)	Depth
<u>2</u>	<u>716 - 720'</u>		

SHEET LOG

WELL NO. 1  
 FARM Hadl  
 STATE Kansas COUNTY Douglas  
 SECTION 36 TOWNSHIP 13 RANGE 20  
 FOR WELL OWNER Jerry Feagan

COMMENCED SPUDING ~~5/22/84~~ 6/1/84  
 FINISHED DRILLING ~~5/22/84~~ 6/3/84  
 DRILLER'S NAME Bob Braley  
 DRILLER'S NAME - Jack Simpson  
 A.P.I. NO. 15-045-20547

THICKNESS OF STRATA	FORMATION	TOTAL DEPTH	THICKNESS OF STRATA	FORMATION	TOTAL DEPTH
99'	Topsoil & Clay	99'	15'	Shale	638'
6'	Lime	105'	4'	Lime	642'
5'	Shale	110'	17'	Shale	659'
16'	Lime	126'	4'	Lime	663'
6'	Shale	132'	13'	Shale	676'
7'	Lime	139'	2'	Lime	678'
13'	Shale	152'	21'	Shale	699'
17'	Lime	169'	7'	Lime	706'
37'	Shale	206'	5'	Shale	711'
12'	Lime	218'	4'	Lime	715'
7'	Shale	225'	6'	Sand	721'
31'	Lime	254'	34'	Shale	755'
34'	Shale	288'	2'	Sandy-Shale	757'
15'	Lime	303'	43'	Shale	800'
28'	Shale	321'			
11'	Lime	332'			
15'	Shale	347'			
16'	Lime	363'			
8'	Shale	371'			
11'	Lime	382'			
10'	Shale	392'			
7'	Lime	399'			
23'	Shale	412'			
27'	Lime	439'			
180'	Shale	619'			
4'	Lime	623'			

TD 800 feet  
 Cored 1 time  
 Set 100' of 6 1/4" pipe

3 1984  
 State Geological Survey  
 WICHITA BRANCH

RECEIVED  
 STATE CORPORATION COMMISSION  
 AUG 22 1984  
 CONSERVATION DIVISION  
 Wichita, Kansas