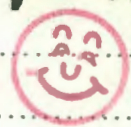


12-13-20E

P.



STATE CORPORATION COMMISSION OF KANSAS OIL & GAS CONSERVATION DIVISION

API NO. 15 - 045-20, 726

County Douglas

NE 1/4 (location) Sec 12 Twp 13 Rge 20 East XXX

WELL COMPLETION OR RECOMPLETION FORM ACO-1 WELL HISTORY

DESCRIPTION OF WELL AND LEASE

Operator: license # 9696 name Trahan Drilling Contractor, Inc. address P.O. Box 2 City/State/Zip Ellington, New York

4785 Ft North from Southeast Corner of Section 1485 Ft West from Southeast Corner of Section (Note: locate well in section plat below)

Operator Contact Person James L. Mietchen Phone 913-242-2700

Lease Name Spray Well# 1

Field Name Wildcat

Contractor: license # 5666 name Finchs Drilling, Inc.

Producing Formation None

Elevation: Ground 810 KB

Wellsite Geologist None Phone

PURCHASER None

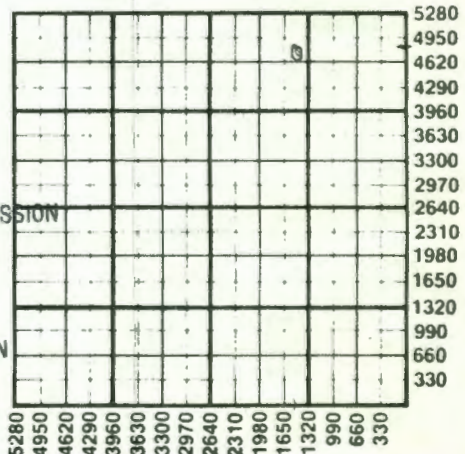
Type of Completion [X] New Well [] Re-Entry [] Workover

- Oil, Gas, Dry, SWD, Inj, Other, Temp Abd, Delayed Comp.

If OWWO: old well info as follows: Operator, Well Name, Comp. Date, Old Total Depth

RECEIVED STATE CORPORATION COMMISSION CONSERVATION DIVISION JAN 28 1985 Wichita, Kansas

Section Plat



WELL HISTORY

Drilling Method: [X] Mud Rotary [] Air Rotary [] Cable Date Reached TD 10/24/84 Completion Date 12/28/84

Total Depth 758' PBTD

Annulus of Surface Pipe Set and Cemented at 86' feet

Multiple Stage Cementing Collar Used? [] Yes [X] No

If Yes, Show Depth Set feet

If alternate 2 completion, cement circulated from feet depth to w/ SX cmt

WATER SUPPLY INFORMATION

Source of Water: Division of Water Resources Permit #

Groundwater (Well) Ft North From Southeast Corner and Ft West From Southeast Corner of Sec Twp Rge East West

Surface Water (Stream, Pond etc.) Ft North From Southeast Corner and Ft West From Southeast Corner Sec Twp Rge East West

Other (explain) (purchased from city, R.W.D.#)

Disposition of Produced Water: [] Disposal [] Repressuring

Docket #

INSTRUCTIONS: This form shall be completed in duplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 90 days after completion or recompletion of any well. Rules 82-3-130 and 82-3-107 apply.

Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months.

One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with

Operator Name Trahan Contractor, Inc. Lease Name Spray Well# 1 SEC 12 TWP. 13 RGE. 20 East West

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken Yes No
Samples Sent to Geological Survey Yes No
Cores Taken Yes No

Formation Description
 Log Sample

Table with 4 columns: Depth (0' to 574'), Formation Name (Soil, sand, lime, shale, etc.), Name, Top, Bottom. Includes entries like 'shale 574' 590'', 'lime 590' 595'', etc.

CASING RECORD new used

Report all strings set - conductor, surface, intermediate, production, etc.

Table with 8 columns: Purpose of string, size hole drilled, size casing set (in O.D.), weight lbs/ft., setting depth, type of cement, # sacks used, type and percent additives. Includes 'Surface' entry with 6" casing and 86' depth.

PERFORATION RECORD

Acid, Fracture, Shot, Cement Squeeze Record

Table with 4 columns: shots per foot, specify footage of each interval perforated, (amount and kind of material used), Depth.