

13-13-206

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION

WELL COMPLETION OR RECOMPLETION FORM
ACO-1 WELL HISTORY

DESCRIPTION OF WELL AND LEASE

Operator: license # 9690
name Prairie Resources Corporation
address 7800 West 110th Street, Suite 122
City/State/Zip Overland Park, Kansas 66210

Operator Contact Person Robert A. White
Phone (913) 381-3807

Contractor: license # 6847
name Layne-Western

Wellsite Geologist
Phone

PURCHASER None

WELL Type of Completion

☒ New Well ☐ Re-Entry ☐ Workover

☐ Oil ☐ SWD ☐ Temp Abd
☐ Gas ☐ Inj ☐ Delayed Comp.
☒ Dry ☐ Other (Core, Water Supply etc.)

If OWWO: old well info as follows:

Operator
Well Name
Comp. Date Old Total Depth

WELL HISTORY

Drilling Method: ☒ Mud Rotary ☒ Air Rotary ☐ Cable

1-16-85 1-23-85 1-24-85
Date Date Reached TD Completion Date

900 0
Total Depth PBDT

It of Surface Pipe Set and Cemented at 60 feet

Multiple Stage Cementing Collar Used? ☐ Yes ☒ No

If Yes, Show Depth Set feet

If alternate 2 completion, cement circulated
from 0 feet depth to 60 w/ 18 SX cmt

Wireline & Drillers Time Log Rec'd

API NO. 15-045-20637

County Douglas

S/2 NW NW Sec 13 Twp 13 Rge 20
(location) 4125 KCC
4455 Ft North from Southeast Corner of Section
4620 Ft West from Southeast Corner of Section
(Note: locate well in section plat below)

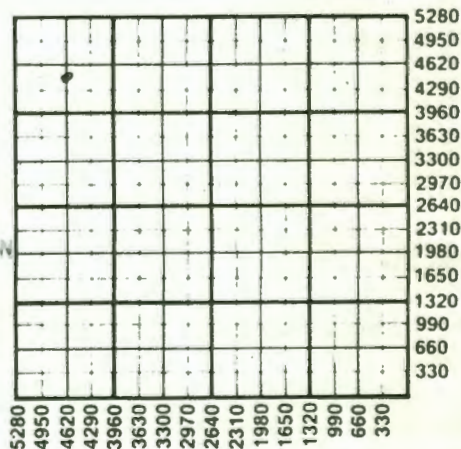
Lease Name Gage Well# 1

Field Name Wakarusa

Producing Formation None

Elevation: Ground 829 KB 833

Section Plat



WATER SUPPLY INFORMATION

Source of Water:

Division of Water Resources Permit #

☐ Groundwater Ft North From Southeast Corner and
(Well) Ft. West From Southeast Corner of

Sec Twp Rge ☐ East ☐ West

☐ Surface Water 4455 Ft North From Southeast Corner and
(Stream, Pond etc.) 5020 Ft West From Southeast Corner

Sec 13 Twp 13 Rge 20 ☒ East ☐ West

☐ Other (explain)
(purchased from city, R.W.D.#)

Disposition of Produced Water: ☐ Disposal
☐ Repressuring

Docket #

INSTRUCTIONS: This form shall be completed in duplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 90 days after completion or recompletion of any well. Rules 82-3-130 and 82-3-107 apply.

Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months.

One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

SIDE TWO

Operator Name Prairie Resources Corp. Lease Name Gage Well# 1 SEC 13 TWP 13 RGE 20 ☒ East ☐ West

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem test giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken

Samples Sent to Geological Survey

Cores Taken

☐ Yes

☐ Yes

☒ Yes

☒ No

☒ No

☐ No

Formation Description

☒ Log

☐ Sample

Name

Top

Bottom

B/Kc

390

B/ Ft. Scott

654..

Content	top	bottom
Brown clay	0	17
Brown sandstone with clay	17	19
Brown silty clay	19	21
Brown sandstone	21	52
Gray limestone	52	58
Gray shale	58	59
Gray limestone	59	75
Black shale	75	78
Gray limestone	78	85
Gray shale	85	97
Gray limestone	97	115
Gray shale	115	145
Gray limestone	145	178
Gray shale	178	215
Gray limestone	215	226
Gray shale	226	230
Gray limestone	230	235
Black shale	235	236
Gray limestone	236	237
Gray sandy shale	237	255
Gray limestone	255	267
Black shale	267	268
Gray sandy shale	268	279
Red shale	279	280
Gray shale	280	286
Gray limestone	286	297
Dark gray shale	297	300
Gray limestone	300	315
Gray shale	315	317
Gray limestone	317	337
Dark gray shale	337	339

CASING RECORD

☒ new

☐ used

Report all strings set - conductor, surface, intermediate, production, etc.

Purpose of string	size hole drilled	size casing set (in O.D.)	weight lbs/ft.	setting depth	type of cement	# sacks used	type and percent additives
Surface	10.5"	7"	15.5	60	Portland	18	None

PERFORATION RECORD

Acid, Fracture, Shot, Cement Squeeze Record

shots per foot	specify footage of each interval perforated	(amount and kind of material used)	Depth

13-13-206

ACO-1 WELL HISTORY

PAGE 2 (Side One)
 OPERATOR Prairie Resources LEASE NAME Gage SEC 13 TWP 13 RGE 20 (E)
 WELL NO. 1 (W)

FILL IN WELL INFORMATION AS REQUIRED.
 Show all important zones of porosity and contents thereof; Show Geological markers, cored intervals, and all drill-stem tests, including depth logs run, or Other interval tested, cushion used, time tool open, flowing & Descriptive information. Shut-in pressures, and recoveries.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
Gray shale	339	340		
Black shale	340	341		
Gray shale	341	350		
Gray limestone	350	372		
Dark gray shale	372	374		
Black shale	374	375		
Gray limestone	375	379		
Gray shale	379	380		
Gray limestone (Hertha)	380	390		
Gray sandstone	390	396		
Gray sandy shale	396	435		
Gray sandstone	435	445		
Gray sandy shale	445	510		
Gray sandstone	510	515		
Gray sandy shale	515	525		
Red shale	525	530		
Gray shale	530	545		
Gray shale	545	557		
Gray limestone	557	561		
Gray shale	561	563		
Black shale	563	564		
Gray limestone	564	566		
Gray shale	566	567		
Black shale	567	568		
Gray shale	568	577		
Brown limestone	577	578		
Gray limestone	578	582		
Gray sandstone	582	587		
Dark gray shale	587	598		
Brown limestone	598	600		
Black shale	600	601		
Gray shale	601	610		
Black shale	610	611		
Gray limestone	611	612		
Gray shale	612	616		
Gray limestone	616	617		
Gray shale	617	630		
Black shale	630	631		
Gray shale	631	633		
Gray limestone (Ft. Scott)	633	643		
Gray sandy shale	643	654.5		
Gray brown sandstone (show of oil)	654.5	656		
Gray sandy shale (core)	656	666		
Gray shale (core)	666	676		
Gray sandy shale	676	710		
Gray sandstone, shaly	710	715		
Gray sandy shale	715	741		
Black shale	741	742		
Gray limestone	742	744		
Gray sandy shale	744	758		
Gray sandstone	758	765		
Gray sandy shale	765	775		
Black shale	775	775.5		
Gray sandy shale	775.5	826		
Gray sandstone	826	830		
Gray sandy shale	830	850		
Gray sandstone	850	887		
Black shale	887	888		
Gray sandstone	888	900 TD		

RECEIVED
 STATE CORPORATION COMMISSION
 FEB 19 1985
 CONSERVATION DIVISION
 Wichita, Kansas

FEB 20 1985
 State Geological Survey
 WICHITA BRANCH