

14-13-20E KCC

STATE CORPORATION COMMISSION OF KANSAS  
OIL & GAS CONSERVATION DIVISION  
WELL COMPLETION OR RECOMPLETION FORM  
ACO-1 WELL HISTORY

DESCRIPTION OF WELL AND LEASE

Operator: license # 9690  
name Prairie Resources Corporation  
address 7800 West 110th St., Suite 122  
City/State/Zip Overland Park, KS 66210

Operator Contact Person Robert A. White  
Phone (913) 381-3807

Fractor: license # 6847  
name Layne-Western

Wellsite Geologist  
Phone  
PURCHASER

Complete Type of Completion  
 New Well  Re-Entry  Workover  
 Oil  SWD  Temp Abd  
 Gas  Inj  Delayed Comp.  
 Dry  Other (Core, Water Supply etc.)

If OWWO: old well info as follows:  
Operator  
Well Name  
Comp. Date Old Total Depth

WELL HISTORY

Drilling Method:  Mud Rotary  Air Rotary  Cable  
10/15/84 10/18/84 10/24/84  
Start Date Date Reached TD Completion Date

770 0  
Total Depth PBD

Amount of Surface Pipe Set and Cemented at 60 feet  
Multiple Stage Cementing Collar Used?  Yes  No

If Yes, Show Depth Set feet

If alternate 2 completion, cement circulated  
from 0 feet depth to 62 w/ 18 SX cmt

API NO. 15 045-20690  
County Douglas  
NW NE SW Sec 14 Twp 13 Rge 20 East  
(location) West  
2465 Ft North from Southeast Corner of Section  
3510 Ft West from Southeast Corner of Section  
(Note: locate well in section plat below)

Lease Name Darby Well# 5

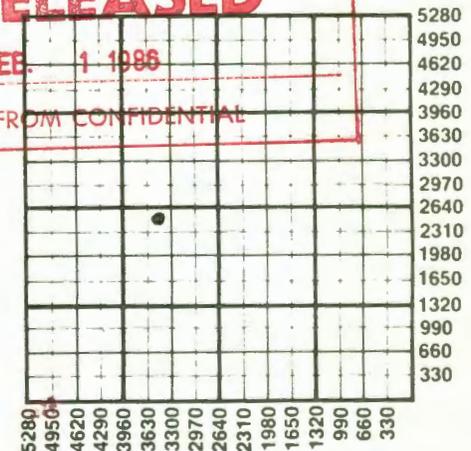
Field Name

Producing Formation None

Elevation: Ground 812 KB

RELEASED  
Date: FEB 1 1988  
FROM CONFIDENTIAL

STATE CORPORATION COMMISSION  
RECEIVED  
NOV 05 1988  
CONSERVATION DIVISION  
Wichita, Kansas  
FEB 07 1988



WATER SUPPLY INFORMATION

Source of Water:  
Division of Water Resources Permit #

Groundwater Ft North From Southeast Corner and  
(Well) Ft. West From Southeast Corner of  
Sec Twp Rge  East  West

Surface Water 715 Ft North From Southeast Corner and  
(Stream, Pond etc.) 2545 Ft West From Southeast Corner  
Sec 14 Twp 13 Rge 20  East  West

Other (explain)  
(purchased from city, R.W.D.#)

Disposition of Produced Water:  Disposal  Repressuring

Docket #

INSTRUCTIONS: This form shall be completed in duplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 90 days after completion or recompletion of any well. Rules 82-3-130 and 82-3-107 apply.  
Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months.  
One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

14-13-20F

527318

SIDE TWO

Operator Name Prairie Resources Corp. Lease Name Darby Well# 5 SEC 14 TWP. 13 RGE. 20  East  West

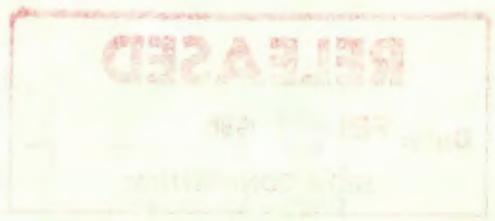
WELL LOG

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken  Yes  No  
Samples Sent to Geological Survey  Yes  No  
Cores Taken  Yes  No

Formation Description  
 Log  Sample

Name Top Bottom  
Hertha  
Ft. Scott



| CASING RECORD <input type="checkbox"/> new <input type="checkbox"/> used    |                   |                           |                |               |                |              |                            |
|---|-------------------|---------------------------|----------------|---------------|----------------|--------------|----------------------------|
| Report all strings set - conductor, surface, intermediate, production, etc. |                   |                           |                |               |                |              |                            |
| Purpose of string   | size hole drilled | size casing set (in O.D.) | weight lbs/ft. | setting depth | type of cement | # sacks used | type and percent additives |
| Surface   | 9 7/8             | 7"                        | 15.5           | 60            | Portland       | 18           | None                       |
| .....   | .....             | .....                     | .....          | .....         | .....          | .....        | .....                      |
| .....   | .....             | .....                     | .....          | .....         | .....          | .....        | .....                      |

| PERFORATION RECORD |   | Acid, Fracture, Shot, Cement Squeeze Record |       |
|--------------------|---|---|-------|
| shots per foot     | specify footage of each interval perforated | (amount and kind of material used)          | Depth |
| .....              | .....                                       | .....                                       | ..... |
| .....              | .....                                       | .....                                       | ..... |
| .....              | .....                                       | .....                                       | ..... |

14-13-2016

OPERATOR Prairie Resources LEASE NAME Darby

SEC 14 TWP 13 RGE 20 (W)

WELL NO. #5

FILL IN WELL INFORMATION AS REQUIRED.

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing & Shut-in pressures, and recoveries.

Show Geological markers, logs run, or Other Descriptive information.

| FORMATION DESCRIPTION, CONTENTS, ETC.    | TOP    | BOTTOM | NAME   | DEPTH  |
|--|--------|--------|--------|--------|
| Brown clay                               | 0.0'   | 6.0'   |        |        |
| Dark brown clay                          | 6.0'   | 14.0'  |        |        |
| Gray brown clay                          | 14.0'  | 38.0'  |        |        |
| Gray silty clay                          | 38.0'  | 44.0'  |        |        |
| Gray silty sandy clay                    | 44.0'  | 48.0'  |        |        |
| Gray sandstone                           | 48.0'  | 53.0'  |        |        |
| Gray sandy shale                         | 53.0'  | 56.0'  |        |        |
| Gray limestone                           | 56.0'  | 61.0'  |        |        |
| Gray shale                               | 61.0'  | 65.0'  |        |        |
| Gray limestone                           | 65.0'  | 77.0'  |        |        |
| Dark gray shale                          | 77.0'  | 80.0'  |        |        |
| Black shale                              | 80.0'  | 86.0'  |        |        |
| Gray limestone                           | 86.0'  | 92.0'  |        |        |
| Gray shale                               | 106.0' | 126.0' |        |        |
| Gray sandy shale                         | 126.0' | 157.0' |        |        |
| Gray limestone                           | 157.0' | 187.0' |        |        |
| Gray sandy shale                         | 187.0' | 197.0' |        |        |
| Gray limestone                           | 197.0' | 233.0' |        |        |
| Gray shale                               | 233.0' | 241.0' |        |        |
| Gray limestone                           | 241.0' | 245.0' |        |        |
| Black shale                              | 245.0' | 247.0' |        |        |
| Gray limestone                           | 247.0' | 250.0' |        |        |
| Gray Shale                               | 250.0' | 269.0' |        |        |
| Gray shale w/limestone seams             | 269.0' | 272.0' |        |        |
| Gray limestone                           | 272.0' | 277.0' |        |        |
| Gray shale                               | 277.0' | 282.0' |        |        |
| Black shale                              | 282.0' | 285.0' |        |        |
| Gray limestone                           | 285.0' | 286.0' |        |        |
| Gray shale                               | 286.0' | 299.0' |        |        |
| Brown limestone                          | 299.0' | 307.0' |        |        |
| Gray shale                               | 307.0' | 314.0' |        |        |
| Black shale                              | 314.0' | 315.0' |        |        |
| Gray limestone                           | 315.0' | 350.0' |        |        |
| Gray shale                               | 350.0' | 353.0' |        |        |
| Black shale                              | 353.0' | 356.0' |        |        |
| Gray shale                               | 356.0' | 359.0' |        |        |
| Gray limestone                           | 359.0' | 385.0' |        |        |
| Dark gray shale                          | 385.0' | 387.0' |        |        |
| Black shale                              | 387.0' | 389.0' |        |        |
| Gray limestone                           | 389.0' | 393.0' |        |        |
| Gray shale                               | 393.0' | 396.0' |        |        |
| Gray limestone                           | 396.0' | 405.0' | Hertha | 405.0' |
| Gray shale                               | 405.0' | 408.0' |        |        |
| Gray sandstone                           | 408.0' | 421.0' |        |        |
| Gray sandy shale                         | 421.0' | 515.0' |        |        |
| Dark gray sandy shale                    | 515.0' | 517.0' |        |        |
| Gray sandy shale                         | 517.0' | 525.0' |        |        |
| Gray sandstone                           | 525.0' | 533.0' |        |        |
| Gray sandy shale                         | 533.0' | 537.0' |        |        |
| Black shale                              | 537.0' | 538.0' |        |        |
| Gray shale                               | 538.0' | 542.0' |        |        |
| Gray shale w/limestone & red shale seams | 542.0' | 550.0' |        |        |
| Gray shale                               | 550.0' | 556.0' |        |        |

FEB 07 1965  
State Geological Survey  
WICHITA BRANCH

RECEIVED  
STATE CORPORATION COMMISSION  
NOV 05 1964  
CONSERVATION DIVISION  
Wichita, Kansas

