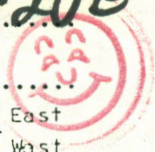


14-13-20E



STATE CORPORATION COMMISSION OF KANSAS  
OIL & GAS CONSERVATION DIVISION  
WELL COMPLETION OR RECOMPLETION FORM  
ACO-1 WELL HISTORY  
DESCRIPTION OF WELL AND LEASE

API NO. 15-045-20,912  
County Douglas  
NE NW SE 14 13 20 X East  
West

Operator: License # 6142  
Name Town Oil Co.  
Address Rt. 4  
Paola, KS. 66071  
City/State/Zip

2375 2 3 Ft North from Southeast Corner of Section  
1350 Ft West from Southeast Corner of Section  
(Note: Locate well in section plat below)

Purchaser Enron Oil Trading Co.

Lease Name John Gage Well # I-5

Field Name

Producing Formation Bartlesville

Elevation: Ground KB

Operator Contact Person Lester Town  
Phone 913 294-2125

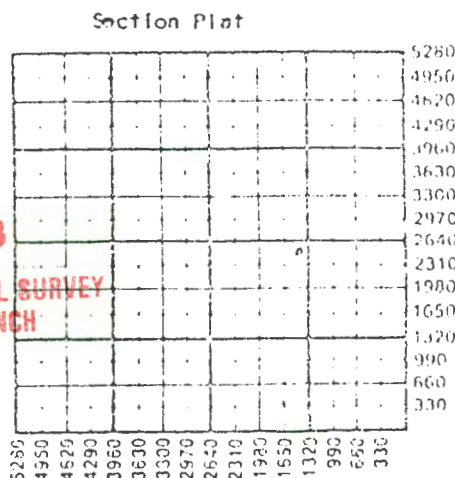
Contractor: License # 6142  
Name Town Oil

Wellsite Geologist  
Phone

Designate Type of Completion  
X New Well Re-Entry Workover  
X Oil SWD Temp Abd  
Gas Inj Delayed Comp.  
Dry Other (Core, Water Supply etc.)

If ONWO: old well info as follows:  
Operator  
Well Name  
Comp. Date Old Total Depth

JAN 12 1988  
KANSAS GEOLOGICAL SURVEY  
WICHITA BRANCH



WATER SUPPLY INFORMATION

Disposition of Produced Water: Disposal  
Docket # Repressuring

WELL HISTORY

Drilling Method:  
X Mud Rotary Air Rotary Cable  
12-23-85 12-27-85 12-27-85  
Spud Date Date Reached TD Completion Date  
660  
Total Depth PBTD

Amount of Surface Pipe Set and Cemented at 43 feet  
Multiple Stage Cementing Collar Used? Yes No  
If yes, show depth set feet  
If alternate 2 completion, cement circulated  
from 0 feet depth to 43 w/.8 SX cmt  
Cement Company Name Consolidated  
Invoice # 59564

Questions on this portion of the ACO-1 call:  
Water Resources Board (913) 296-3717  
Source of Water:  
Division of Water Resources Permit #  
Groundwater Ft North from Southeast Corner  
(Well) Ft West from Southeast Corner of  
Sec Twp Rge East West  
Surface Water Ft North from Southeast Corner  
(Stream, pond etc) Ft West from Southeast Corner  
Sec Twp Rge East West  
Other (explain)  
(purchased from city, R.W.D. #)

INSTRUCTIONS: This form shall be completed in triplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date of any well. Rule 82-3-130, 82-3-107 and 82-3-106 apply.

Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months. One copy of all wireline logs and drillers time log shall be attached with this form. Submit O-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

Operator Name Town Oil Co. Lease Name John Gage Well # I-5

Sec. 14 Twp. 13 Rge. 20  East  West County Douglas **14-13-20E**

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken  Yes  No  
 Samples Sent to Geological Survey  Yes  No  
 Cores Taken  Yes  No

Formation Description  
 Log  Sample

Name Top Bottom

See attached log

Estimated Production Per 24 Hours	Oil Bbls	Gas MCF	Water Bbls	Gas-Oil Ratio CFPB	Gravity
	<i>None</i>	<i>None</i>	<i>None</i>		

METHOD OF COMPLETION

Production Interval

Disposition of gas:  Vented  Sold  Used on Lease  
 Open Hole  Perforation  Other (Specify) .....

CASING RECORD  New  Used

Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs/Ft.	Setting Depth	Type of Cement	#Sacks Used	Type and Percent Additives
Surface	9	6 1/2		43	Portland	8	
Completion	5 1/8	2 1/2		643		68	60/40 Poz

PERFORATION RECORD

Shots Per Foot	Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
2	617 to 622	40 lbs 20% acid 25 lbs 10% acid	630

TUBING RECORD

Size <u>1"</u>	Set At <u>625'</u>	Packer at	Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No
----------------	--------------------	-----------	--

Date of First Production 1/1/11 Producing Method  Flowing  Pumping  Gas Lift  Other (explain) .....