

Town Oil Co.

J. Gage

K=5

Operator Name Lease Name Well #.....

Sec. 14 Twp. 13 Rge. 20 County. Douglas

☒ East
☐ West

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken ☐ Yes ☒ No
 Samples Sent to Geological Survey ☐ Yes ☒ No
 Cores Taken ☒ Yes ☐ No

Formation Description
☐ Log ☐ Sample

Name Top Bottom

See attached log

CASING RECORD ☐ Now ☐ Used

Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs/Ft.	Setting Depth	Type of Cement	#Sacks Used	Type and Percent Additives
Surface	9	6 1/4		42.60	Portland	6	
Completion	5 1/8	2 1/2		665.90	Portland	71	2% salt 2% gel

PERFORATION RECORD

Shots Per Foot	Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
2	639 to 645	1 carbuoy acid, 60 bbls gelled water 10 sx 12-30 sand, 20 sx 10-20 sand	

TUBING RECORD

Size 1" Set At 634 Packer at Liner Run ☐ Yes ☐ No

Date of First Production

Producing Method

☐ Flowing ☒ Pumping ☐ Gas Lift ☐ Other (explain).....

Estimated Production Per 24 Hours	Oil	Gas	Water	Gas-Oil Ratio	Gravity
	1 1/2 Bbls	N/A MCF			

METHOD OF COMPLETION

Production Interval

Disposition of gas: ☒ Vented☐ Sold☐ Used on Lease☐ Open Hole ☒ Perforation☐ Other (Specify)

☐ Dually Completed
☐ Conmingled