

STATE CORPORATION COMMISSION OF KANSAS
 OIL & GAS CONSERVATION DIVISION
 WELL COMPLETION OR RECOMPLETION FORM
 ACO-1 WELL HISTORY
 DESCRIPTION OF WELL AND LEASE

Operator: License # 6142
 Name Town Oil Co.
 Address Paola, KS 66071
 City/State/Zip

Furchaser Enron Oil Trading Co.

Operator Contact Person Lester Town
 Phone 913-294-2125

Contractor: License #
 Name Enron Oil

Wellsite Geologist.....
 Phone.....

Designate Type of Completion
 New Well Re-Entry Workover
 Oil SWD Temp Abd
 Gas Inj Delayed Comp.
 Dry Other (Core, Water Supply etc.)
 If **OWWO**: old well info as follows:

Operator,
 Well Name,
 Comp. Date Old Total Depth.....

WELL HISTORY

Drilling Method:
 Mud Rotary Air Rotary Cable
 .. 11-30-85 .. 12-3-85 .. 12-3-85
 Spud Date Date Reached TD Completion Date

..... 670,
 Total Depth PBTD

Amount of Surface Pipe Set and Cemented at 43 feet
 Multiple Stage Cementing Collar Used? Yes No
 If yes, show depth set..... feet
 If alternate 2 completion, cement circulated
 from..... 0 feet depth to..... 43 w/..... 5 SX cmt
 Cement Company Name Consolidated
 Invoice # 59564

API NO. 15- 045-20,914 **14-13-20E**
 County..... Douglas
 Sec. 14 Twp. 13 Rge. 20
 East
 West

1925 Ft North from Southeast Corner of Section
 1700 Ft West from Southeast Corner of Section
 (Note: Locate well in section plat below)

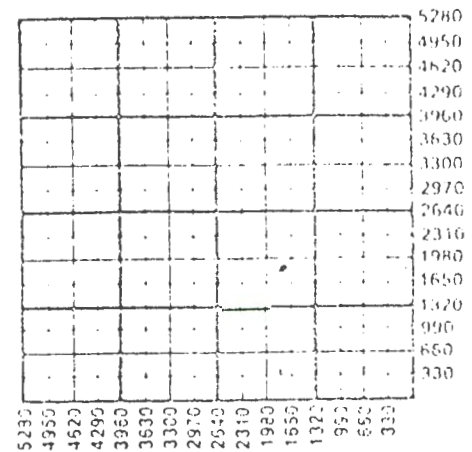
Lease Name..... John Gage Well #..... J-6

Field Name.....

Producing Formation..... Bartlesville

Elevation: Ground..... KB.....

Section Plat



WATER SUPPLY INFORMATION

Disposition of Produced Water: Disposal
 Docket # Repressuring

Questions on this portion of the ACO-1 cell:

Water Resources Board (913) 296-3717

Source of Water:
 Division of Water Resources Permit #.....

Groundwater.....Ft North from Southeast Corner
 (Well)Ft West from Southeast Corner of
 Sec Twp Rge East West

Surface Water.....Ft North from Southeast Corner
 (Stream, pond etc).....Ft West from Southeast Corner
 Sec Twp Rge East West

Other (explain).....
 (purchased from city, R.W.D. #)

INSTRUCTIONS: This form shall be completed in triplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date of any well. Rules 82-3-130, 82-3-107 and 82-3-106 apply.
 Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months.
 One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

Operator Name Town Oil Co. Lease Name John Gage Well # J-6

Sec. 14 Twp. 13 Rge. 20 County Douglas **14-13-206**

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken Yes No
 Samples Sent to Geological Survey Yes No
 Cores Taken Yes No

Formation Description
 Log Sample

Name Top Bottom

See attached log

Estimated Production Per 24 Hours	Oil Bbls	Gas MCF	Water Bbls	Gas-Oil Ratio	Gravity
	<i>None</i>	<i>None</i>	<i>None</i>		

METHOD OF COMPLETION Production Interval

Disposition of gas: Vented Sold Open Hole Perforation Other (Specify)

CASING RECORD New Used
 Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs/Ft.	Setting Depth	Type of Cement	#Sacks Used	Type and Percent Additives
Surface Completion	9 5 1/8	6 1/2 2 1/2		43 649	Portland	5 69	60/40 Poz

Shots Per Foot	Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
2	627-632	40 gal sand 25 gal acid	630

TUBING RECORD Size 1" Set At 625' Packer at Liner Run Yes No

Date of First Production 2-86 Producing Method Flowing Pumping Gas Lift Other (explain).....