

14-13-20E

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
ACD-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

Operator: License # 6142
Name: TOWN OIL CO.
Address 16205 West 287th St.
Paola, Kansas 66071
City/State/Zip PAOLA, KS. 66071
Purchaser: CRUDE MARKETING INC.
Operator Contact Person: LESTER TOWN
Phone (913)294-2125
Contractor: Name: COMPANY TOOLS
License: _____
Wellsite Geologist: None
Designate Type of Completion
 New Well Re-Entry Workover

Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-Entry: old well info as follows:

Operator: _____
Well Name: _____
Comp. Date _____ Old Total Depth _____
 Deepening Re-perf. Conv. to Inj/SWD
 Plug Back PBSD
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Inj?) Docket No. _____
8-23-94 8-25-94 9-19-94
Spud Date Date Reached TD Completion Date

API NO. 15- 045-21202 ORIGINAL
County Douglas
NE NW SE - KCC
NE NE SE Sec. 14 Twp. 13 Rge. 20 E W

2390 ²⁴⁸⁸ Feet from S (circle one) Line of Section
1640 ^{1658 - KCC} Feet from E (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
NE, SE NW or SW (circle one)
Lease Name John Gage Well # IW-6

Field Name Wakarusa
Injection Squirrel **COPY**
Producing Formation _____

Elevation: Ground _____ KB _____
Total Depth 680 PBSD _____

Amount of Surface Pipe Set and Cemented at 42 F.
Multiple Stage Cementing Collar Used? Yes X

If yes, show depth set _____ F.
If Alternate II completion, cement circulated from 670
feet depth to surface w/ 105 sx cu

Drilling Fluid Management Plan ALT 2 JH 5-22-95
(Data must be collected from the Reserve Pit)

Chloride content 1500-3000 ppm Fluid volume 80 bl
Dewatering method used used on site

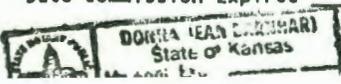
Location of fluid disposal if hauled offsite: _____
Operator Name _____
Lease Name _____ License No. _____
Quarter Sec. Twp. Rng. E/W
County _____ Docket No. _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature Lester Town by mail
Title Partner Date 9-27-94
Subscribed and sworn to before me this 27 day of Sept, 19 94.
Notary Public Donna Jean Barnhart
Date Commission Expires 4-25-97

K.C.C. OFFICE USE ONLY
F Letter of Confidentiality Attached
C Wireline Log Received
C Geologist Report Received
RECEIVED
DISTRIBUTION
 KCC SWD
 KGS Plug
OCT 03 1994
(Specify)
KANSAS CORPORATION COMMISSION
WICHITA, KANSAS



305-31-41

32 1030

SIDE TWO

Operator Name TOWN OIL CO. Lease Name John Gage Well # IW-6
 Sec. 14 Twp. 13 Rge. 20 East West
 County Douglas

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken Yes No
 (Attach Additional Sheets.)

Samples Sent to Geological Survey Yes No

Cores Taken Yes No

Electric Log Run Yes No
 (Submit Copy.)

List All E.Logs Run:

Log Formation (Top), Depth and Datum Sample
 Name Top Datum

(SEE ATTACHED COPY OF LOG)

CASING RECORD New Used

Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
surface	9	6 1/2		20	Portland	3	
completion	5 1/8	2 7/8		670	Portland	105	

ADDITIONAL CEMENTING/SQUEEZE RECORD

Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
2	617-623	5 sx /1230 & 5 sx/1020	617-623

TUBING RECORD Size None Set At _____ Packer At _____ Liner Run Yes No

Date of First, Resumed Production, SWD or Inj. 9-19-94 Producing Method Flowing Pumping Gas Lift Other (Explain)

Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity

Disposition of Gas: Vented Sold Used on Lease (If vented, submit ACO-18.)

METHOD OF COMPLETION Injection Open Hole Perf. Dually Comp. Commingled Other (Specify)

Production Interval 617'-623'