

14-13-20E

STATE CORPORATION COMMISSION OF KANSAS  
OIL & GAS CONSERVATION DIVISION  
WELL COMPLETION FORM  
ACQ-1 WELL HISTORY  
DESCRIPTION OF WELL AND LEASE

COPY

ORIGINAL

API NO. 15- 045-21197  
County Douglas  
- SW - NW - SE Sec. 14 Twp. 13 Rge. 20

Operator: License # 6142

Name: TOWN OIL CO.

Address 16205 West 287th St.

Paola, Kansas 66071

City/State/Zip PAOLA, KS. 66071

Purchaser: CRUDE MARKETING INC.

Operator Contact Person: LESTER TOWN

Phone (913) 294-2125

Contractor: Name: COMPANY TOOLS

License:

Wellsite Geologist: None

Designate Type of Completion  
 New Well  Re-Entry  Workover

Oil  SWD  SIOV  Temp. Abd.  
 Gas  ENHR  SIGW  
 Dry  Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-Entry: old well info as follows:

Operator:

Well Name:

Comp. Date Old Total Depth

Deepening  Re-perf.  Conv. to Inj/SWD  
 Plug Back  PBDT  
 Commingled  Docket No.  
 Dual Completion  Docket No.  
 Other (SWD or Inj?)  Docket No.

8-17-94 8-22-94 9-15-94  
Spud Date Date Reached TD Completion Date

1730 Feet from S (circle one) Line of Section

2630 Feet from E (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:  
NE. SE NW or SW (circle one)

Lease Name John Gage Well # KW-9

Field Name Wakarusa

Injection Producing Formation Squirrel

Elevation: Ground KB

Total Depth 696' PBDT

Amount of Surface Pipe Set and Cemented at 60 Ft.

Multiple Stage Cementing Collar Used? Yes

If yes, show depth set Ft.

If Alternate II completion, cement circulated from 690

feet depth to surface w/ 100 sx ca

Drilling Fluid Management Plan ALT 2 J 7 5-22-95  
(Data must be collected from the Reserve Pit)

Chloride content 1500-3000 ppm Fluid volume 80 bl

Dewatering method used used on site

Location of fluid disposal if hauled offsite:

Operator **RECEIVED**  
KANSAS CORPORATION COMMISSION

Lease Name License No.

August 03, 1994 Twp. S Rng. E/A

County Docket No.

CONSERVATION DIVISION  
WICHITA, KS

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 200 Coleridge Derby Building, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature Lester Town by amt

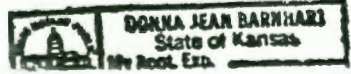
Title Partner Date 9-27-94

Subscribed and sworn to before me this 27 day of September 19 94.

Notary Public Donna Jean Barnhart

Date Commission Expires 4-25-97

| K.C.C. OFFICE USE ONLY              |                          |  |
|-------------------------------------|--------------------------|--|
| F                                   | <input type="checkbox"/> | Letter of Confidentiality Attached       |
| C                                   | <input type="checkbox"/> | Wireline Log Received                    |
| C                                   | <input type="checkbox"/> | Geologist Report Received                |
| Distribution                        |                          |  |
| <input checked="" type="checkbox"/> | KCC                      | <input type="checkbox"/> SWD/Rep         |
| <input checked="" type="checkbox"/> | KGS                      | <input type="checkbox"/> Plug            |
| <input type="checkbox"/>            |                          | <input checked="" type="checkbox"/> NGPA |
|                                     |                          | <input type="checkbox"/> Other (Specify) |



205-81-141

SIDE TWO

227351

Operator Name TOWN OIL CO.

Lease Name John Gage

Well # KW-9

East

County Douglas

Sec. 14 Twp. 13 Rge. 20

West

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken  Yes  No  
(Attach Additional Sheets.)

Samples Sent to Geological Survey  Yes  No

Cores Taken  Yes  No

Electric Log Run  Yes  No  
(Submit Copy.)

List All E.Logs Run: None

Log Formation (Top), Depth and Datums  Sample  
Name Top Datum

(SEE ATTACHED COPY OF LOG)

CASING RECORD

New  Used

Report all strings set-conductor, surface, intermediate, production, etc.

| Purpose of String | Size Hole Drilled | Size Casing Set (In O.D.) | Weight Lbs./Ft. | Setting Depth | Type of Cement | # Sacks Used | Type and Percent Additives |
|-------------------|-------------------|---------------------------|-----------------|---------------|----------------|--------------|----------------------------|
| surface           | 9                 | 6 1/2                     | 14.8 #          | 60            | Portland       | 16           |                            |
| completion        | 5 1/8             | 2 7/8                     |                 | 690           | Portland       | 100          | 2% gel                     |

ADDITIONAL CEMENTING/SQUEEZE RECORD

| Purpose:                                | Depth Top Bottom | Type of Cement | #Sacks Used | Type and Percent Additives |
|---|------------------|----------------|-------------|----------------------------|
| <input type="checkbox"/> Perforate      |                  |                |             |                            |
| <input type="checkbox"/> Protect Casing |                  |                |             |                            |
| <input type="checkbox"/> Plug Back TD   |                  |                |             |                            |
| <input type="checkbox"/> Plug Off Zone  |                  |                |             |                            |

| Shots Per Foot | PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated | Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used) | Depth |
|----------------|--|--|-------|
| 2              | 638-645  | 5 sx/1230 & 5 sx/1030  | 638-6 |

TUBING RECORD Size None Set At Packer At Liner Run  Yes  No

Date of First, Resumed Production, SWD or Inj. 9-14-94 Producing Method  Flowing  Pumping  Gas Lift  Other (Explain)

Estimated Production Per 24 Hours Oil Bbls. Gas Mcf Water Bbls. Gas-Oil Ratio Gravity

Disposition of Gas: N/A  
 Vented  Sold  Used on Lease  
(If vented, submit ACO-18.)

METHOD OF COMPLETION

Open Hole  Perf.  Dually Comp.  Commingled Injection production Interval 638-645