

STATE CORPORATION COMMISSION OF KANSAS  
OIL & GAS CONSERVATION DIVISION  
WELL COMPLETION FORM  
ACO-1 WELL HISTORY  
DESCRIPTION OF WELL AND LEASE

API NO. 15- 045-21,145  
County Douglas

**COPY**

SE - NW SE - Sec. 14 Twp. 13 Rge. 20

1349 1330 KCC Feet from S (circle one) Line of Section  
1850 1980 Feet from E (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:  
NE, SE, NW or SW (circle one)

Lease Name John Gage Well # LW-7  
Field Name Wakarusa

Producing Formation Squirrel

Elevation: Ground \_\_\_\_\_ KB \_\_\_\_\_

Total Depth 700 PBSD \_\_\_\_\_

Amount of Surface Pipe Set and Cemented at 41 Feet

Multiple Stage Cementing Collar Used? Yes X No \_\_\_\_\_

If yes, show depth set \_\_\_\_\_ Feet

If Alternate II completion, cement circulated from 677  
feet depth to surface w/ 105 sx cement

Drilling Fluid Management Plan 4-28-92  
(Data must be collected from the Reserve Pit)

Chloride content \_\_\_\_\_ ppm Fluid volume \_\_\_\_\_ bbl

De-watering method used \_\_\_\_\_

Location of fluid disposal if hauled offsite: \_\_\_\_\_

Operator Name \_\_\_\_\_

Lease Name \_\_\_\_\_ License No. \_\_\_\_\_

Quarter \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S Rng. \_\_\_\_\_ E/W \_\_\_\_\_

County \_\_\_\_\_ Docket No. \_\_\_\_\_

Operator: License # 6142

Name: Town Oil Co.  
Rt. 4

Address Paola, KS. 66071

City/State/Zip \_\_\_\_\_

Purchaser: Crude Marketing Inc.  
Lester Town

Operator Contact Person: \_\_\_\_\_  
Phone (913) 294-2125

Contractor: Name: COMPANY TOOLS  
License: \_\_\_\_\_

Wellsite Geologist: \_\_\_\_\_

Designate Type of Completion  
 New Well \_\_\_\_\_ Re-Entry \_\_\_\_\_ Workover \_\_\_\_\_

Oil \_\_\_\_\_ SWD \_\_\_\_\_ S10W \_\_\_\_\_ Temp. Abd. \_\_\_\_\_  
Gas  ENHR \_\_\_\_\_ SIGW \_\_\_\_\_  
Dry \_\_\_\_\_ Other (Core, WSW, Expl., Cathodic, etc.) \_\_\_\_\_

If Workover/Re-Entry: old well info as follows:

Operator: \_\_\_\_\_

Well Name: \_\_\_\_\_

Comp. Date \_\_\_\_\_ Old Total Depth \_\_\_\_\_

Deepening \_\_\_\_\_ Re-perf. \_\_\_\_\_ Conv. to Inj/SWD \_\_\_\_\_  
Plug Back \_\_\_\_\_ PBSD \_\_\_\_\_  
Commingled \_\_\_\_\_ Docket No. \_\_\_\_\_  
Dual Completion \_\_\_\_\_ Docket No. \_\_\_\_\_  
Other (SWD or Inj?) \_\_\_\_\_ Docket No. \_\_\_\_\_

10-15-91 10-17-91 12-30-91  
Spud Date Date Reached TD Completion Date

FEB 1 1992  
CORPORATION COMMISSION  
WICHITA, KANSAS

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature Lester Town

Title Partner Date 1-28-92

Subscribed and sworn to before me this 28 day of Jan, 19 92.

Notary Public Dorria Jean Barnhart

Date Commission Expires 4-6-93

K.C.C. OFFICE USE ONLY

F \_\_\_\_\_ Letter of Confidentiality Attached  
C \_\_\_\_\_ Wireline Log Received  
C \_\_\_\_\_ Geologist Report Received

Distribution

KCC  SWD/Rep  NGPA  
 KGS  Plug  Other (Specify) \_\_\_\_\_



**Operator Name** Town Oil

**SIDE TWO**  
**Lease Name** John Gage **Well #** LW-7

**Sec.** 14 **Twp.** 13 **Rge.** 20  
 East  
 West

**County** Douglas

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheets if more space is needed. Attach copy of log.

**Drill Stem Tests Taken** (Attach Additional Sheets.)  Yes  No  
**Samples Sent to Geological Survey**  Yes  No  
**Cores Taken**  Yes  No  
**Electric Log Run** (Submit Copy.)  Yes  No  
**List All E.Logs Run:**

Log **Formation (Top), Depth and Datum**  Sample  
**Name** **Top** **Datum**  
 SEE ATTACHED COPY OF LOG

**CASING RECORD**  New  Used

Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	9 1/2	6 1/4		41	Portland	6	
Completion	5 1/8	2 3/8		677	Portland	105	

**ADDITIONAL CEMENTING/SQUEEZE RECORD**

Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input checked="" type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Re. (Amount and Kind of Material Used)	Depth
2	649-659		

**TUBING RECORD** Size Set At Packer At Liner Run  Yes  No

Date of First, Resumed Production, SWD or Inj. 12-30-91 Producing Method  Flowing  Pumping  Gas Lift  Other (Explain)

Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
	Unk				

**Disposition of Gas:**  Vented  Sold  Used on Lease (If vented, submit ACO-18)  
**METHOD OF COMPLETION**  Open Hole  Perf.  Dually Comp.  Commingled  
**Production Interv**