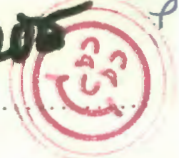


25-13-205
591
590



AMENDED
STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION OR RECOMPLETION FORM
ACO-1 WELL HISTORY

API NO. 15-045-20,590
County Douglas
NW NE NW Sec 25 Twp 13S Rge 20E East West
(location)

DESCRIPTION OF WELL AND LEASE

Operator: license # 9203
name Rolex, Inc.
address 932 Massachusetts
City/State/Zip Lawrence, Kansas 66046

5,115 Ft North from Southeast Corner of Section
3,465 Ft West from Southeast Corner of Section
(Note: locate well in section plat below)

Operator Contact Person Pat Haley
Phone (213) 456-8823

Lease Name H. Neis Well# 4

Field Name Eudora South

Contractor: license # 8509
name Gault Energy Corp

Producing Formation Squirrel Sand

Elevation: Ground 920' KB

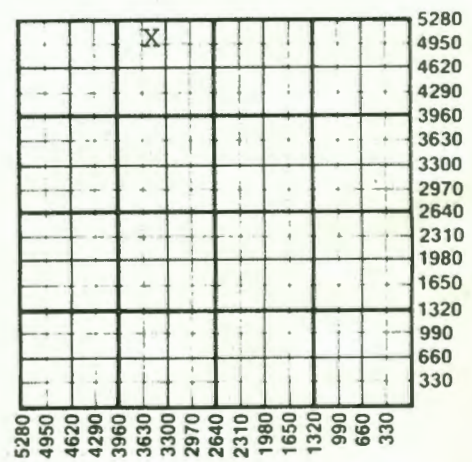
Wellsite Geologist Pat Haley
Phone (213) 456-8823
PURCHASER Enron

Type of Completion
 New Well Re-Entry Workover

Oil SWD Temp Abd
 Gas Inj Delayed Comp.
 Dry Other (Core, Water Supply etc.)

OWWO: old well info as follows:
Operator
Well Name
Comp. Date Old Total Depth

Section Plat



WATER SUPPLY INFORMATION

Source of Water:
Division of Water Resources Permit #

Groundwater Ft North From Southeast Corner and
(Well) Ft West From Southeast Corner of
Sec Twp Rge East West
 Surface Water Ft North From Southeast Corner and
(Stream, Pond etc.) Ft West From Southeast Corner
Sec Twp Rge East West
 Other (explain)
(purchased from city, R.W.D.#)

WELL HISTORY

Drilling Method: Mud Rotary Air Rotary Cable
9/13/84 9/15/84 9/24/84
Date Date Reached TD Completion Date

875' Total Depth PBT

Amount of Surface Pipe Set and Cemented at 130' feet

Multiple Stage Cementing Collar Used? Yes No

If Yes, Show Depth Set feet

Alternate 2 completion, cement circulated
from Surface feet depth to 130' w/ 55 SX cmt

Disposition of Produced Water: Disposal Repressuring
Docket #

INSTRUCTIONS: This form shall be completed in duplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 90 days after completion or recompletion of any well. Rules 82-3-130 and 82-3-107 apply.

Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months.

One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

Operator Name RoTex, Inc. Lease Name Neis Well# 4 SEC 25 TWP. 13S RGE. 20E East West

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken Yes No
 Samples Sent to Geological Survey Yes No
 Cores Taken Yes No

Formation Description
 Log Sample

Name	Top	Bottom
Kansas City		470'
Cherokee	730'	
1st Squirrel Sd	736'	

TUBING RECORD	size	set at	packer at	Liner Run	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Date of First Production <u>9/24/84</u>	Producing method <input type="checkbox"/> flowing <input checked="" type="checkbox"/> pumping <input type="checkbox"/> gas lift <input type="checkbox"/> Other (explain)				
Estimated Production Per 24 Hours	Oil <u>1</u> Bbls	Gas <u>0</u> MCF	Water <u>0</u> Bbls	Gas-Oil Ratio CFPB	Gravity <u>20</u>

Disposition of gas: vented sold used on lease

METHOD OF COMPLETION
 open hole perforation other (specify)

PRODUCTION INTERVAL
736-742'

Dually Completed.
 Commingled

KANSAS GEOLOGICAL SURVEY
WICHITA BRANCH
MAR 23 1987

CASING RECORD <input checked="" type="checkbox"/> new <input type="checkbox"/> used							
Report all strings set - conductor, surface, intermediate, production, etc.							
Purpose of string	size hole drilled	size casing set (in O.D.)	weight lbs/ft.	setting depth	type of cement	# sacks used	type and percent additives
Surface	<u>10 1/2"</u>	<u>7"</u>	<u>16 1/2"</u>	<u>130'</u>	<u>Portland</u>	<u>55</u>	
Production	<u>6 1/2"</u>	<u>2 7/8"</u>		<u>792'</u>	<u>50/50 Poz.</u>	<u>205</u>	
PERFORATION RECORD				Acid, Fracture, Shot, Cement Squeeze Record			
shots per foot	specify footage of each interval perforated			amount and kind of material used			Depth
<u>2</u>	<u>736-742</u>			<u>60 Sx. sand and 95 bbls oil</u>			