SIDE ONE

25-13-20E

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION

C

API NO. 15 - 045-20,679

WELL COMPLETION OR RECOMPLETION FORM
ACO-1 WELL HISTORY

DESCRIPTION OF WELL AND LEASE

Operator: license # 9203
name Rolex, Inc.
address 932 Massachusetts
City/State/Zip Lawrence, Kansas 66046

Operator Contact Person Pat Haley
Phone (213) 456-8823

Contractor: license # 8509
name Gault Energy Corp.

Wellsite Geologist Pat Haley
Phone (213) 456-8823
PURCHASER Enron

Designate Type of Completion
X New Well ☐ Re-Entry ☐ Workover

☐ Oil ☐ SWD ☐ Temp Abd
☐ Gas ☐ Inj ☒ Delayed Comp.
☐ Dry ☐ Other (Core, Water Supply etc.)

If OWWO: old well info as follows:
Operator
Well Name
Comp. Date Old Total Depth

County Douglas

~~NE~~ NW NE NW Sec 25 Twp 13S Rge 20E X East West
(location)

KCC 4856 ~~5,115~~ Ft North from Southeast Corner of Section
3550 ~~3,135~~ Ft West from Southeast Corner of Section
(Note: locate well in section plat below)

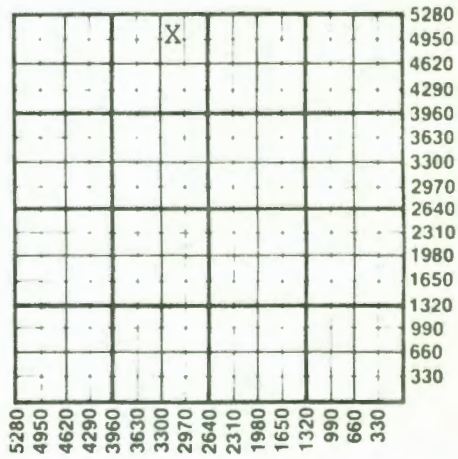
Lease Name H. Neis Well# 5

Field Name Eudora, South

Producing Formation Squirrel Sand

Elevation: Ground 945' KB —

Section Plat



WELL HISTORY

Drilling Method: ☐ Mud Rotary ☒ Air Rotary ☐ Cable

9/18/84 — Spud Date
9/20/84 — Date Reached TD
DC — Completion Date

870' — Total Depth
PBTD

Amount of Surface Pipe Set and Cemented at 147 feet
KCC

Multiple Stage Cementing Collar Used? ☐ Yes ☒ No

If Yes, Show Depth Set 147 feet

If alternate 2 completion, cement circulated
from Surface feet depth to 147 w/ 85 SX cmt

WATER SUPPLY INFORMATION

X

Source of Water:

Division of Water Resources Permit #

☐ Groundwater (Well) Ft North From Southeast Corner and Ft. West From Southeast Corner of
Sec Twp Rge ☐ East ☐ West

☐ Surface Water (Stream, Pond etc.) Ft North From Southeast Corner and Ft West From Southeast Corner
Sec Twp Rge ☐ East ☐ West

☐ Other (explain)
(purchased from city, R.W.D.#)

Disposition of Produced Water: ☐ Disposal ☐ Repressuring

Docket #

INSTRUCTIONS: This form shall be completed in duplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 90 days after completion or recompletion of any well. Rules 82-3-130 and 82-3-107 apply.

Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months.

One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

SIDE TWO

Operator Name ....Rolex, Inc..... Lease Name Neis..... Well# 5... SEC 25 TWP 13S RGE 20E ☒ East ☐ West

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken	☐ Yes	☒ No
Samples Sent to Geological Survey	☐ Yes	☒ No
Cores Taken	☒ Yes	☐ No

Core #1 766-776'

Formation Description ☒ Log ☐ Sample

Name	Top	Bottom
Kansas City		492
Cherokee	755'	
1st Squirrel Sd.	758'	770'

CASING RECORD ☒ new ☐ used

Report all strings set - conductor, surface, intermediate, production, etc.

Purpose of string	size hole drilled	size casing set (in O.D.)	weight lbs/ft.	setting depth	type of cement	# sacks used	type and percent additives
Surface	10¼"	7"	16½	147	Portland	85 sx	

PERFORATION RECORD

shots per foot	specify footage of each interval perforated

Acid, Fracture, Shot, Cement Squeeze Record

(amount and kind of material used)	Depth